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CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Proposed Aggregate
4.20% Senior Notes Due 2042	\$250,000,000

- (1) The filing fee, calculated in accordance with Rule 457(r), has been transmitted to the SEC in connection with the securities offered from No. 333-183013 by means of this prospectus supplement.

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PROSPECTUS SUPPLEMENT
(To prospectus dated August 2, 2012)

\$250,000,000



4.20% Senior Notes due 2042

This is an offering by Magellan Midstream Partners, L.P. of \$250 million aggregate principal amount of 4.20% Senior Notes due 2042. Interest on the notes is payable on June 1 and December 1 of each year beginning June 1, 2013. Interest will accrue from November 9, 2012. The notes will mature on December 1, 2042.

We may redeem some or all of the notes at any time or from time to time at the applicable redemption price set forth in the prospectus supplement under the caption "Description of Notes—Optional Redemption."

The notes will be our senior unsecured obligations and will rank equally with all of our existing and future unsecured borrowings under our revolving credit facility, and senior to any future subordinated debt that we may incur.

The notes are a new issue of securities with no established trading market. We do not currently intend to list the notes on any securities exchange or quoted on any automated quotation system.

Investing in the notes involves risks that are described in the "[Risk Factors](#)" section beginning on page 10 of the prospectus supplement and on page 3 of the accompanying base prospectus, as well as those described in our Annual Report on Form 10-K for the year ended December 31, 2011.

	<u>Per 100</u>
Public offering price ⁽¹⁾	99.500
Underwriting discount	0.500
Proceeds, before expenses, to us ⁽¹⁾	99.000

(1) Plus accrued interest from November 9, 2012, if settlement occurs after that date.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying base prospectus is truthful or accurate.

representation to the contrary is a criminal offense.

The notes will be ready for delivery in book-entry form only through the facilities of The Depository Trust of its participants on or about November 9, 2012.

Joint Book-Running Managers

Barclays

Deutsche Bank Securities

SunTrust Robinson Humphrey

Co-Managers

Citigroup

PNC Capital Markets LLC

J.P. Morgan

UBS Investment Bank

The date of this prospectus supplement is November 2, 2012

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ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes the terms of this offering of notes. The second part is the base prospectus, which gives more general information about the securities we may offer from time to time. Generally when we refer only to the “prospectus,” we mean the prospectus and this prospectus supplement, taken together, in their entirety. We refer to the prospectus and this prospectus supplement together as the “prospectus” or “prospectuses” in this document. The prospectus and this prospectus supplement are the only parts combined.

If the information about the offering varies between this prospectus supplement and the accompanying base prospectus, you should rely on the information in this prospectus supplement.

You should rely only on the information contained or incorporated by reference in this prospectus supplement, the accompanying base prospectus and the accompanying base prospectus filed by us with the Securities and Exchange Commission (the “SEC”). Neither we nor the underwriters have authorized anyone to provide you with any additional information. We and the underwriters are not making an offer of these securities in any jurisdiction where the offer is not permitted. The information contained in this prospectus supplement, the accompanying base prospectus and any free writing prospectus is accurate as of the date of those documents or that any information we have incorporated by reference is accurate as of any date other than the date of the document incorporated by reference. Our financial condition, results of operations and prospects may have changed since such dates.

None of Magellan Midstream Partners, L.P., the underwriters or any of their respective representatives is making any representation to you regarding your investment in the notes by you under applicable laws. You should consult with your own advisors as to legal, tax, business, financial and related matters concerning the notes.

As used in this prospectus supplement and the accompanying base prospectus, unless we indicate otherwise, the terms “our,” “we,” “us,” “Magellan Midstream Partners, L.P.,” “Midstream Partners, L.P.,” together with our subsidiaries.

[Table of Contents](#)**SUMMARY**

This summary highlights information contained elsewhere in this prospectus supplement and the accompanying base prospectus. This information is not intended to provide you with all the information that you should consider before making an investment decision. You should read the entire prospectus supplement, the accompanying base prospectus, and all the documents incorporated by reference and the other documents to which we refer for a more complete understanding of this offering. Please see page S-9 of this prospectus supplement and page 3 of the accompanying base prospectus, as well as the risk factors discussed in our Annual Report on Form 10-K for the year ended December 31, 2011, for more information about important factors that you should consider before purchasing notes in this offering.

Magellan Midstream Partners, L.P.

We were formed as a limited partnership under the laws of the State of Delaware in August 2000 to own, operate and acquire a diverse portfolio of energy assets. We are principally engaged in the transportation, storage and distribution of petroleum products. As of September 30, 2012, our assets consist of:

- petroleum pipeline system, comprised of approximately 9,600 miles of pipeline and 50 terminals;
- petroleum terminals, which includes storage terminal facilities (consisting of six marine terminals located along coastal waterways in Oklahoma) and 27 inland terminals; and
- ammonia pipeline system, representing our 1,100-mile ammonia pipeline and six associated terminals.

Our principal executive offices are located in One Williams Center, Tulsa, Oklahoma 74172 and our phone number is (918) 574-7000.

Partnership Structure and Management

Our operations are conducted through, and our operating assets are owned by, our subsidiaries. Our general partner, which is also a wholly owned subsidiary, has the sole responsibility for conducting our business and managing our operations. Our general partner has a non-economic general partner interest in us and does not receive a fee or other compensation in connection with its management of our business.

The following table describes our current ownership structure. The percentages reflected in the table, other than the general partner interest, represent ownership interests in us.

<u>Ownership of Magellan Midstream Partners, L.P.</u>	
Public common units	
Officer and director common units	
General partner interest	
Total	

[Table of Contents](#)*Recent Developments***Proposed BridgeTex Pipeline**

In June 2012, we and Occidental Petroleum Corporation (“Occidental”) launched an open season to jointly assess customer interest in a construction project to transport approximately 300,000 barrels per day of crude oil from Colorado City, Texas to the Houston Gulf Coast area. Pending regulatory approvals, the proposed BridgeTex Pipeline is expected to begin service during mid-2014. As currently contemplated, we would share of the project cost would be approximately \$600.0 million. We remain in advanced discussions with Occidental but cannot provide assurance we will proceed with this proposed project on the terms currently contemplated or at all.

[Table of Contents](#)**The Notes Offering**

Issuer	Magellan Midstream Partners, L.P.
Securities	\$250 million aggregate principal amount of 4.20% Senior Notes due 2042.
Maturity Date	December 1, 2042.
Interest Payment Dates	June 1 and December 1 of each year, beginning June 1, 2013. Interest will be paid semi-annually.
Use of Proceeds	We intend to use the net proceeds from this offering for general partnership operating expenses, capital expenditures and investments in interest bearing securities or accounts. See the use of proceeds section of the prospectus supplement.
Optional Redemption	We may redeem some or all of the notes at any time or from time to time prior to June 1, 2042 (the date that is six months prior to the maturity date of the notes) an amount equal to the greater of 100% of the principal amount of the notes being redeemed and the present values of the remaining scheduled payments of principal and interest on the notes being redeemed, plus a premium. If we elect to redeem the notes on or after June 1, 2042 (the date that is six months prior to the maturity date of the notes) we will pay an amount equal to 100% of the principal amount of the notes being redeemed. We will pay accrued and unpaid interest, if any, on the notes being redeemed. See the section titled "Description of Notes—Optional Redemption."
Subsidiary Guarantees	Our subsidiaries will not initially guarantee the notes. In the future, however, some of our subsidiaries may guarantee or become a co-obligor in respect of the notes and ratably guarantee the notes offered hereby.
Ranking	The notes will be our senior unsecured obligations and will rank equally with our other senior unsecured debt, including future senior debt, including borrowings under our revolving credit facilities, and will be subordinated to all existing and future debt and other liabilities, including debt of our non-guarantor subsidiaries. As of September 30, 2012, our subsidiaries had no debt obligations owing to any unaffiliated third parties.
Certain Covenants	We will issue the notes under an indenture, as supplemented by the second supplemental indenture, both as approved by the Bank National Association,

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as trustee. The indenture does not limit the amount of unsecured debt we may incur, subject to the limitations on, among other things, our ability to:

- incur debt secured by certain liens;
- engage in certain sale-leaseback transactions; and
- consolidate, merge or dispose of all or substantially all of our assets.

Additional Issuances

We may, at any time, without the consent of the holders of the notes, issue additional notes with an interest rate, maturity and other terms as the notes offered hereby (except for the offering price and, if applicable, the first interest payment date). Any additional notes issued together with the notes offered hereby, will constitute a single series under the indenture.

Risk Factors

Please read “Risk Factors” beginning on page S-9 of this prospectus supplement and the accompanying base prospectus, as well as the risk factors discussed in our annual report for the year ended December 31, 2011, for a discussion of factors you should consider in connection with the notes.

Governing Law

The notes and the indenture governing the notes will be governed by New York law.

[Table of Contents](#)**Summary Financial and Operating Data**

The following table sets forth summary financial and operating data as of and for the years ended December 31, 2009, 2010 and 2011 and ended September 30, 2011 and 2012. This financial data was derived from our audited consolidated financial statements and related notes included in our 10-K for the year ended December 31, 2011 and from our unaudited consolidated financial statements and related notes included in our Quarterly Report on Form 10-Q for the nine months ended September 30, 2012. The financial data set forth below should be read in conjunction with those consolidated financial statements incorporated by reference into this prospectus supplement and the accompanying base prospectus and have been filed with the SEC. All other financial records.

The financial measures of distributable cash flow, adjusted EBITDA and operating margin, which are not prepared in accordance with GAAP principles (“GAAP”) are presented in the summary financial data. We have presented these financial measures because we believe that investors will find the same financial measures utilized by management.

We define distributable cash flow and adjusted EBITDA, which are non-GAAP measures, in the following table. Our partnership agreement provides that available cash, less amounts reserved by our general partner’s board of directors, be distributed to our limited partners. Management uses distributable cash flow and adjusted EBITDA to determine the amount of available cash that our operations generated that is available for distribution to our limited partners. A reconciliation of distributable cash flow and adjusted EBITDA to net income, the most directly comparable GAAP measure, is included in the following table.

In addition to distributable cash flow and adjusted EBITDA, the non-GAAP measure of operating margin (in the aggregate and by segment) is presented in the “Operating Margin Statement Data” and “Other Data” sections of the following table. We compute the components of operating margin by using amounts that are not in accordance with GAAP. A reconciliation of total operating margin to operating profit, which is its nearest comparable GAAP financial measure, is included in the following table. Segment operating margin to segment operating profit is included in our Annual Report on Form 10-K for the year ended December 31, 2011 and our Quarterly Report on Form 10-Q for the nine months ended September 30, 2012. Operating margin is an important measure of the economic performance of our core operations and is used by our management in deciding how to allocate capital resources between segments. Operating margin includes items, such as depreciation and amortization and general and administrative expenses, which our management does not consider when evaluating operations.

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	Year ended December 31,		
	2009	2010	2011
	(in thousands, except per unit amounts and		
Income Statement Data:			
Transportation and terminals revenues	\$ 678,945	\$ 793,599	\$ 893,369
Product sales revenues	334,465	763,090	854,528
Affiliate management fee revenues	761	758	770
Total revenues	1,014,171	1,557,447	1,748,667
Operating expenses	257,635	282,212	306,415
Product purchases	280,291	668,585	706,270
Equity earnings	(3,431)	(5,732)	(6,763)
Operating margin	479,676	612,382	742,745
Depreciation and amortization expense	97,216	108,668	121,179
General and administrative expense	84,049	95,316	98,669
Operating profit	298,411	408,398	522,897
Interest expense, net	69,187	93,296	105,634
Debt placement fee amortization	1,112	1,401	1,831
Other (income) expense, net	(24)	750	—
Income before provision for income taxes	228,136	312,951	415,432
Provision for income taxes	1,661	1,371	1,866
Net income	<u>\$ 226,475</u>	<u>\$ 311,580</u>	<u>\$ 413,566</u>
Net income allocation:			
Limited partner interests	\$ 126,746	\$ 311,977	\$ 413,629
Non-controlling owners' interest	99,729	(397)	(63)
Net income	<u>\$ 226,475</u>	<u>\$ 311,580</u>	<u>\$ 413,566</u>
Basic and diluted net income per limited partner unit	<u>\$ 1.11</u>	<u>\$ 1.42</u>	<u>\$ 1.83</u>
Balance Sheet Data:			
Working capital	\$ 94,571	\$ 109,536	\$ 301,135
Total assets	3,163,148	3,717,900	4,045,001
Long-term debt	1,680,004	1,906,148	2,151,775
Owners' equity	1,196,354	1,469,571	1,463,403
Cash Distribution Data:			
Cash distributions declared per unit ^(a)	\$ 1.42	\$ 1.48	\$ 1.59
Cash distributions paid per unit ^(a)	\$ 1.42	\$ 1.45	\$ 1.56

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	Year ended December 31,		
	2009	2010	2011
	(in thousands, except per unit amounts)		
Other Data:			
Operating margin (loss):			
Petroleum pipeline system	\$361,598	\$480,781	\$ 572,000
Petroleum terminals	110,573	132,748	160,000
Ammonia pipeline system	3,666	(4,156)	7,000
Allocated partnership depreciation costs ^(b)	3,839	3,009	2,000
Operating margin	<u>\$479,676</u>	<u>\$612,382</u>	<u>\$ 742,000</u>
Distributable Cash Flow:			
Net income	\$226,475	\$311,580	\$ 413,000
Interest expense, net	69,187	93,296	105,000
Depreciation and amortization expense ^(c)	98,328	110,069	123,000
Equity-based incentive compensation expense ^(d)	6,123	15,499	10,000
Asset retirements and impairments	5,529	1,062	8,000
Commodity-related adjustments:			
Derivative losses (gains) recognized in the current period associated with products that will be sold in the future ^(e)	10,475	14,945	(5,000)
Derivative losses (gains) recognized in previous periods associated with products that were sold in the current period ^(f)	20,200	(7,675)	(15,000)
Lower-of-cost-or-market adjustments	(6,413)	3	1,000
Houston-to-El Paso cost of sales adjustment ^(g)	—	478	(2,000)
Expenses paid by a former affiliate ^(h)	5,144	—	—
Other	541	(1,582)	(2,000)
Adjusted EBITDA	435,589	539,675	636,000
Interest expense, net	(69,187)	(93,296)	(105,000)
Maintenance capital	(37,999)	(44,620)	(70,000)
Distributable cash flow	<u>\$328,403</u>	<u>\$399,759</u>	<u>\$ 466,000</u>

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	Year ended December 31,		
	2009	2010	2011
	(in thousands, except per unit amounts)		
Operating Statistics:			
Petroleum pipeline system:			
Transportation revenue per barrel shipped	\$ 1.205	\$ 1.160	\$ 1.082
Volume shipped (million barrels) ⁽ⁱ⁾ :			
Refined products:			
Gasoline	169.9	194.3	208.9
Distillates	100.2	122.9	136.0
Aviation fuel	19.8	22.6	25.3
Liquefied petroleum gases	5.8	5.0	4.9
Crude oil	—	14.7	43.2
Total volume shipped	<u>295.7</u>	<u>359.5</u>	<u>418.3</u>
Petroleum terminals:			
Storage terminal average utilization (million barrels per month)	23.5	25.8	32.1
Inland terminal throughput (million barrels)	109.8	114.7	115.6
Ammonia pipeline system:			
Volume shipped (thousand tons)	643	462	727

- (a) Cash distributions declared represent distributions declared associated with each calendar year. Distributions were declared and paid each quarter. Cash distributions paid represent cash payments for distributions during each of the periods presented.
- (b) We own certain assets that have been recorded as property, plant and equipment at the partnership level and not at the segment level. This amount has been allocated to our various business segments, which in turn recognized these allocated costs as operating expense, reducing segment earnings amounts.
- (c) Includes debt placement fee amortization.
- (d) Because we intend to satisfy vesting of units under our equity-based incentive compensation program with the issuance of limited partnership units, amounts generally are deemed non-cash and added back for distributable cash flow purposes. However, the amounts above include a portion of the amounts withholdings paid by us, which reduce distributable cash flow.
- (e) Certain derivatives we use as economic hedges do not qualify for hedge accounting treatment. We recognize the change in fair value of these derivatives over the period in our earnings, even if the hedged product has not yet been physically sold. These amounts represent the gains or losses of hedge accounting on earnings for products that we have not yet physically sold.
- (f) When we physically sell products that we have economically hedged (but did not qualify for hedge accounting treatment), we include the full amount of the change in fair value of the associated derivative agreement in our earnings.
- (g) Cost of goods sold adjustment related to transitional commodity activities for our Houston-to-El Paso pipeline to more closely resemble average inventory costing as used to determine our results of operations.
- (h) Historically, we had agreements with our general partner and its affiliates that provided reimbursement for (i) certain general and administrative expenses and (ii) certain environmental costs that were subject to an environmental indemnification settlement in 2004. In 2009, our results of operations were adjusted related to these items.
- (i) Excludes capacity leases.

Definitive Prospectus Supplement

<http://www.sec.gov/Archives/edgar/data/112>

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RISK FACTORS

An investment in our notes involves risk. You should carefully read the risk factors set forth below, the risk factors included under the page 3 of the accompanying base prospectus, and the risk factors discussed in our Annual Report on Form 10-K for the year ended December reference into this prospectus supplement and the accompanying base prospectus.

Risks Related to the Notes

Your ability to transfer the notes at a time or price you desire may be limited by the absence of an active trading market, which may n

The notes are a new issue of securities with no established trading market. Although we have registered the offer and sale of the notes amended (the "Securities Act"), we do not intend to apply for listing of the notes on any securities exchange or for quotation of the notes in a In addition, although the underwriters have informed us that they intend to make a market in the notes as permitted by applicable laws and reg make a market in the notes, and they may discontinue their market-making activities at any time without notice. An active market for the notes not continue. In the absence of an active trading market, you may not be able to transfer the notes within the time or at the price you desire.

The notes will be our senior unsecured obligations. As such, the notes will be effectively junior to any secured debt we may incur in th debt of any subsidiaries that guarantee the notes and structurally junior to the existing and future debt and other liabilities of our sub notes.

The notes will be our senior unsecured debt and will rank equally in right of payment with all of our other existing and future unsecured under our revolving credit facility. The notes will be effectively junior to any secured debt we may incur in the future and to the future secured guarantee the notes and structurally junior to the existing and future debt and other liabilities, including trade payables, of our subsidiaries th September 30, 2012, our subsidiaries had no debt for borrowed money owing to any unaffiliated third parties. Initially, there will be no subs there may be none in the future.

If we are involved in any dissolution, liquidation or reorganization, any secured debt holders would be paid before you receive any a extent of the value of the assets securing their debt and creditors of our subsidiaries may also be paid before you receive any amounts due un be able to recover any principal or interest you are due under the notes.

A guarantee could be voided if the guarantee was held to be a fraudulent transfer at the time the indebtedness evidenced by the guar result in the noteholders being able to rely only on us to satisfy claims.

Initially, none of our subsidiaries will guarantee the notes. In the future, however, if our subsidiaries become guarantors or co-obligor subsidiaries will guarantee our payment obligations under the notes. Under U.S. bankruptcy law and comparable provisions of state fraudul voided, or claims under a guarantee may be subordinated to all other debts of that guarantor if, among other things, the guarantor, at the time i by its guarantee:

- intended to hinder, delay or defraud any present or future creditor or received less than reasonably equivalent value or fair cons guarantee;
- was insolvent or rendered insolvent by reason of such incurrence;

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- was engaged in a business or transaction for which the guarantor's remaining assets constituted unreasonably small capital; or
- intended to incur, or believed that it would incur, debts beyond its ability to pay those debts as they mature.

In addition, any payment by that guarantor under a guarantee could be voided and required to be returned to the guarantor or to a fund guarantor.

We do not have the same flexibility as other types of organizations to accumulate cash, which may limit cash available to service the notes.

Our partnership agreement requires us to distribute, on a quarterly basis, 100% of our available cash to our unitholders of record within each quarter. Available cash with respect to any quarter is generally all of our cash on hand at the end of such quarter, less cash reserves for certain purposes. Our general partner will determine the amount and timing of such distributions and has broad discretion to establish and make additions to our operating subsidiaries as it determines are necessary or appropriate. As a result, we do not have the same flexibility as corporations or other entities that have complete flexibility regarding the amounts they will distribute to their equity holders. Although our payment obligations to our unitholders and our obligations to you, the timing and amount of our quarterly distributions to our unitholders could significantly reduce the cash available to pay interest on the notes.

Because we have a holding company structure in which our subsidiaries conduct our operations and own our operating assets, our ability to make payments on the notes is dependent on our receipt of distributions or other payments from our subsidiaries.

We are a partnership holding company, and our subsidiaries conduct all of our operations and own all of our operating assets. We do not own the ownership interests in our subsidiaries. As a result, our ability to make required payments on the notes depends on the performance of our subsidiaries and their ability to distribute funds to us. The ability of our subsidiaries to make distributions to us may be restricted by, among other things, credit instruments, state laws and other laws and regulations. If we are unable to obtain the funds necessary to pay all the principal and interest on the notes when due, we may explore more alternatives, such as a refinancing of the notes. We cannot assure you that we would be able to refinance the notes on terms that are acceptable to you.

We may be able to incur substantially more debt. This could exacerbate the risks associated with our indebtedness.

We and our subsidiaries may be able to incur substantial additional indebtedness in the future. The total borrowing capacity under our revolving credit facility, which matures in October 2016, is \$800.0 million. As of October 31, 2012, we had no outstanding indebtedness under our revolving credit facility. If we incur additional indebtedness, including borrowings under our revolving credit facility, that ranks equally with the notes, the holders of that debt will be entitled to the proceeds distributed in connection with any insolvency, liquidation, reorganization, dissolution or other winding up of us. This may have the effect of reducing the proceeds paid to you. If new debt is added to our current debt levels, the related risks that we now face could intensify.

The indenture governing the notes will also permit us and our subsidiaries to incur additional indebtedness, including secured indebtedness, senior to the notes, and to engage in sale-leaseback arrangements, subject to certain limitations. Any of these actions could adversely affect our ability to make interest payments on the notes.

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Tax Risks

Our tax treatment will depend on our status as a partnership for federal income tax purposes, as well as our not being subject to entity-level taxation. If the Internal Revenue Service, or the “IRS” treats us as a corporation for tax purposes or we become subject to entity-level taxation, the cash available for payment of principal and interest on the notes.

If we were classified as a corporation for federal income tax purposes, we would be required to pay federal income tax on our taxable income, which is currently a maximum of 35%, and would likely pay state and local income tax at varying rates. Treatment of us as a corporation would reduce our anticipated cash flow, which could materially and adversely affect our ability to make payments on the notes.

Current law may change so as to cause us to be treated as a corporation for federal income tax purposes or otherwise subject us to entity-level taxation. From time to time, members of the U.S. Congress propose and consider substantive changes to the existing federal income tax laws that affect publicly traded companies. Such legislative proposal would eliminate the qualifying income exception upon which we rely for our treatment as a partnership for U.S. federal income tax purposes. We are unable to predict whether any of these changes, or other proposals, will ultimately be enacted. Any such changes could materially and adversely affect our ability to make payments on the notes. At the state level, because of widespread state budget deficits and for other reasons, several states are evaluating ways to subject publicly traded companies to taxation through the imposition of state income, franchise and other forms of taxation. For example, partnerships operating in Texas are required to pay a tax at a rate of 0.7% of gross income apportioned to Texas in the prior year. If any state were to impose a tax on us, the cash we have available to make payments on the notes would be materially reduced.

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The ratio of earnings to fixed charges for each of the periods indicated is as follows:

	<u>Year ended December 31</u>		
	<u>2007</u>	<u>2008</u>	<u>2009</u>
Ratio of earnings to fixed charges	5.0x	6.7x	4.0x

For purposes of calculating the ratio of earnings to fixed charges:

- “fixed charges” represent interest expense (including amounts capitalized), amortization of debt costs and the portion of rental expense and
- “earnings” represent the aggregate of income from continuing operations (before adjustment for income taxes, extraordinary losses, investments and cumulative effect of change in accounting principle), fixed charges, amortization of capitalized interest and distribution of capitalized interest.

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USE OF PROCEEDS

We expect to receive net proceeds from this offering of approximately \$245.7 million, after deducting the underwriting discount and expenses. We intend to use the net proceeds from this offering for general partnership purposes, including capital expenditures and investments in infrastructure.

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The following table sets forth our cash balance and capitalization as of September 30, 2012:

- on a historical basis; and
- on an as adjusted basis to give effect to the sale of the notes offered by us pursuant to this prospectus supplement and the application of the proceeds in the manner described under “Use of Proceeds” in this prospectus supplement.

We expect to receive net proceeds from this offering of approximately \$245.7 million, after deducting underwriting discounts and estimated expenses.

This table should be read together with our historical financial statements and the accompanying notes incorporated by reference into our accompanying base prospectus.

Cash and cash equivalents

Debt:

Revolving credit facility⁽¹⁾
6.45% senior notes due 2014
5.65% senior notes due 2016
6.40% senior notes due 2018
6.55% senior notes due 2019
4.25% senior notes due 2021
6.40% senior notes due 2037
New notes offered hereby
Total debt

Total owners' equity

Total capitalization

⁽¹⁾ As of October 31, 2012, we had no borrowings outstanding under our revolving credit facility.

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DESCRIPTION OF NOTES

We will issue the notes under a senior indenture dated as of August 11, 2010, between us and U.S. Bank National Association, as trustee, and a second supplemental indenture. The second supplemental indenture will set forth certain specific terms applicable to the notes, and references to the terms of the senior indenture as so supplemented by the second supplemental indenture. You can find the definitions of various terms used in this description in the senior indenture and the second supplemental indenture. The terms of the notes include those set forth in the indenture and those made a part of the indenture by reference to the Trust Indenture Act of 1939.

This description is intended to be an overview of the material provisions of the notes and the indenture. This summary is not complete and you should refer to the indenture and the second supplemental indenture for a complete description of the terms of the notes. You should carefully read the summary below, the description of the general terms and provisions of our debt securities set forth in the base prospectus under “Description of Our Debt Securities” and the provisions of the indenture that may be important to you before investing in the notes. This description supplements, and to the extent inconsistent therewith replaces, the description of the general terms and provisions of our debt securities set forth in the base prospectus. Capitalized terms defined in the accompanying base prospectus or in the indenture have the same meanings when used in this prospectus. In this description, all references to “we,” “us” or “our” are to Magellan Midstream Partners, L.P. only, and not its subsidiaries, unless otherwise indicated.

The indenture does not limit the amount of debt securities that we may issue. Debt securities may be issued under the indenture from time to time up to the aggregate amount from time to time authorized for such series. The notes will be the first series of debt securities to be issued under the indenture.

General

The Notes

We will issue notes initially in an aggregate principal amount of \$250 million. The notes will be issued in denominations of \$2,000 and in multiples of \$1,000 in excess thereof. The notes:

- will be our general senior unsecured obligations;
- will constitute a new series of debt securities issued under the indenture, and such series will be initially limited to an aggregate principal amount of \$250 million;
- will mature on December 1, 2042;
- will not be entitled to the benefit of any sinking fund; and
- initially will be issued only in book-entry form represented by one or more global notes registered in the name of Cede & Co., a Delaware limited liability company, as the Depository Trust Company (“DTC”), or such other name as may be requested by an authorized representative of DTC, and deposited with the trustee.

Interest

Interest on the notes will:

- accrue at the rate of 4.20% per annum;
- accrue from November 9, 2012 or the most recent interest payment date;
- be payable in cash semi-annually in arrears on June 1 and December 1 of each year, beginning June 1, 2013;
- be payable to holders of record on May 15 and November 15 immediately preceding the related interest payment dates;

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- be computed on the basis of a 360-day year consisting of twelve 30-day months; and
- be payable on overdue interest to the extent permitted by law at the same rate as interest is payable on principal.

If any interest payment date, stated maturity date or redemption date falls on a day that is not a business day, the payment will be made on the next business day. Interest will accrue for the period from and after such interest payment date, stated maturity date or redemption date.

Payment and Transfer

Initially, the notes will be issued only in global form. Beneficial interests in notes in global form will be shown on, and transfers of interests in notes will be made only through, records maintained by DTC and its participants. Notes in definitive form, if any, may be presented for registration of transfer with the trustee maintained by us for such purpose. Initially, this will be the corporate trust office of the trustee located at 100 Wall Street, Suite 1600, New York, NY 10038.

Payment of principal of, premium, if any, and interest on notes in global form registered in the name of DTC's nominee will be made to DTC's nominee, as the registered holder of such global notes. If any of the notes are no longer represented by a global note, payments of interest and principal, at our option, be made at the corporate trust office or agency of the trustee indicated above or by check mailed directly to holders at their respective addresses. We may, at our option, transfer to an account designated by a holder of at least \$1,000,000 in principal amount of notes. All funds that we provide to the trustee or a holder of such note that remain unclaimed at the end of two years will (subject to applicable abandoned property laws) be held by the trustee for the holder of such note must thereafter look only to us for payment as a general creditor.

No service charge will be imposed for any registration of transfer or exchange of notes, but we or the trustee may require payment of a fee or other governmental charge payable upon transfer or exchange of notes. We are not required to register the transfer of or to exchange any note or (2) during a period of 15 days before mailing notice of any redemption of notes.

The registered holder of a note will be treated as its owner for all purposes, and all references in this description to "holders" mean the registered holder as indicated.

Replacement of Securities

We will replace any mutilated, destroyed, lost or stolen notes at the expense of the holder upon surrender of the mutilated notes to the trustee or theft of a note satisfactory to us and the trustee. In the case of a destroyed, lost or stolen note, we may require an indemnity satisfactory to us. A replacement note will be issued.

Additional Issuances

We may, without notice or the consent of the holders of the notes, issue additional notes in an unlimited aggregate principal amount at the same indenture. Any issuance of additional notes is subject to all of the covenants in the indenture. These additional notes will have substantially the same terms as the notes offered hereby in all respects (or in all respects except for the issue date, the public offering price and, if applicable, the first interest payment date). The additional notes may be consolidated and form a single series with the notes and will be treated as a single class for all purposes under the indenture, including, without limitation, amendments, redemptions and offers to purchase.

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Optional Redemption

The notes will be redeemable, at our option, in whole or in part at any time prior to June 1, 2042 (the date that is six months prior to the maturity date) at a price equal to the greater of:

- 100% of the principal amount of the notes to be redeemed; and
- the sum of the present values of the remaining scheduled payments of principal and interest on the notes to be redeemed (excluding the redemption) discounted to the date of redemption on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day periods) plus 20 basis points;

plus, in either case, accrued and unpaid interest, if any, to the date of redemption. The actual redemption price, calculated as provided in this prospectus, shall be certified to the trustee and us by the Independent Investment Banker (as defined below).

On or after June 1, 2042 (the date that is six months prior to the maturity date of the notes) the notes will be redeemable, at our option, in whole or in part at 100% of the principal amount of the notes to be redeemed plus accrued and unpaid interest, if any, to the date of redemption.

Notes called for redemption become due on the date fixed for redemption. Notices of redemption will be mailed at least 30 but not more than 60 days prior to the redemption date to each holder of the notes to be redeemed at its registered address. The notice of redemption for the notes will state, among other things, the redemption date, the redemption price (or the method of calculating it) and each holder's obligation to present and surrender notes to be redeemed upon presentation and surrender of notes to be redeemed. Unless we default in payment of the redemption price, interest will cease to accrue on the redemption date. If less than all the notes are redeemed at any time, the trustee will select the notes (or any portion of notes) to be redeemed on a pro rata basis or by any other method the trustee deems fair and appropriate, but beneficial interests in notes in global form will be redeemed in accordance with DTC's customary practices.

For purposes of determining the optional redemption price, the following definitions are applicable:

“Comparable Treasury Issue” means the U.S. Treasury security or securities selected by the Independent Investment Banker as having a maturity date comparable to the remaining term of the notes to be redeemed that would be utilized, at the time of selection and in accordance with customary practices, to issue corporate debt securities of a comparable maturity to the remaining term of the notes to be redeemed.

“Comparable Treasury Price” means, for any redemption date, (1) the average of four Reference Treasury Dealer Quotations for such securities, or (2) if the Independent Investment Banker obtains fewer than six such quotations, the average of all such quotations.

“Independent Investment Banker” means Barclays Capital Inc., Deutsche Bank Securities Inc., SunTrust Robinson Humphrey, Inc. or Wells Fargo Securities, LLC, or their respective successor firms, or if each such firm is unwilling or unable to select the Comparable Treasury Issue, an independent investment manager or other independent investment advisor standing appointed by the trustee after consultation with us.

“Reference Treasury Dealer” means (1) Barclays Capital Inc. and Deutsche Bank Securities Inc., or their successors; (2) a primary U.S. Treasury Dealer in New York City (a “Primary Treasury Dealer”) selected by each of SunTrust Robinson Humphrey, Inc. and Wells Fargo Securities, LLC; and (3) any other U.S. Treasury Dealers (in each case, or its affiliates and successors) that we specify from time to time; provided that if any of the Reference Treasury Dealer is unwilling or unable to act as a Reference Treasury Dealer, its successor dealer shall be a Primary Treasury Dealer selected by the trustee.

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“Reference Treasury Dealer Quotations” means, for each Reference Treasury Dealer and any redemption date, the average, as determined, of the asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the trust at 3:30 p.m., New York City time, on the third business day preceding such redemption date.

“Treasury Rate” means, with respect to any redemption date, (1) the yield, under the heading which represents the average for the immediate term, of the most recently published statistical release designated “H.15(519)” or any successor publication which is published weekly by the Board of Governors of the Federal Reserve System and which establishes yields on actively traded United States Treasury securities adjusted to constant maturity under the caption “Treasury Rates” and which maturity corresponding to the Comparable Treasury Issue (if no maturity is within three months before or after the remaining term of the notes) or (2) if such release (or any successor release) is not published during the week in which the redemption date occurs, the published maturities most closely corresponding to the Comparable Treasury Issue shall be determined and the Treasury Rate shall be interpolated on a straight line basis, rounding to the nearest month) or (2) if such release (or any successor release) is not published during the week in which the redemption date occurs, the immediately preceding week if the calculation date falls on any day prior to the usual publication date for such release) or does not contain such release, the semi-annual equivalent yield to maturity of the Comparable Treasury Issue, calculated using a price for the Comparable Treasury Issue (expressed as a percentage of principal amount) equal to the Comparable Treasury Price for such redemption date. The Treasury Rate shall be calculated on the third business day preceding such redemption date. Any weekly average yields calculated by interpolation or extrapolation will be rounded to the nearest 1/100th of 1%, with any figure of 1/200th of 1% rounded upward.

Except as set forth above, the notes will not be redeemable by us prior to maturity, will not be entitled to the benefit of any sinking fund payments or repurchase by us at the option of the holders.

Ranking

The notes will be unsecured, unless we are required to secure them as described below under “—Certain Covenants—Limitations on Secured Debt”—and will rank equally with all of our existing and future senior debt, including borrowings under our revolving credit facility, and will be subordinated to all subordinated debt that we may incur.

We currently conduct substantially all our operations through our Subsidiaries, and our Subsidiaries generate substantially all our operating income. As a result, we depend on distributions or advances from our Subsidiaries for funds to meet our debt service obligations. Contractual provisions of our Subsidiaries, including financial condition and operating requirements, may limit our ability to obtain from our Subsidiaries cash that we require to pay our debt service obligations on the notes. The notes will be structurally subordinated to all obligations of our Subsidiaries, including claims of trade payables, except for obligations described below under “—Potential Guarantee of Notes by Subsidiaries.” This means that you, as a holder of the notes, will have a junior position to all such Subsidiaries on their assets and earnings. The notes will also be effectively subordinated to any secured debt we may incur, to the extent of the value of such debt. The indenture does not limit the amount of debt we or our Subsidiaries may incur.

As of September 30, 2012, we had an aggregate of approximately \$2.1 billion of total debt outstanding, excluding discounts and fair value adjustments, which rank equally in right of payment with the notes. None of such total debt was borrowings outstanding under our revolving credit facility. As of September 30, 2012, we had no debt for borrowed money owing to any unaffiliated third parties.

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Potential Guarantee of Notes by Subsidiaries

Initially, the notes will not be guaranteed by any of our Subsidiaries. In the future, however, if any of our Subsidiaries become guarantors, then those Subsidiaries will jointly and severally, fully and unconditionally, guarantee our payment obligations under the notes. We refer to all Guarantors” and sometimes to such guarantees as “Subsidiary Guarantees.” Each Subsidiary Guarantor will execute a supplement to the indenture.

The obligations of each Subsidiary Guarantor under its guarantee of the notes will be limited to the maximum amount that will not result in a net liability to the Guarantor under the guarantee constituting a fraudulent conveyance or fraudulent transfer under federal or state law, after giving effect to:

- all other contingent and fixed liabilities of the Subsidiary Guarantor; and
- any collections from or payments made by or on behalf of any other Subsidiary Guarantor in respect of the obligations of such other Subsidiary Guarantor under the guarantee.

Addition and Release of Subsidiary Guarantors

The guarantee of any Subsidiary Guarantor may be released under certain circumstances. If we exercise our legal or covenant defeasance rights described below under “—Defeasance” or discharge our obligations under the indenture with respect to the notes as described below under “—Discharge,” any Subsidiary Guarantee will be released. Further, if no Default has occurred and is continuing under the indenture, a Subsidiary Guarantor may be discharged from its guarantee:

- automatically upon any sale, exchange or transfer, whether by way of merger or otherwise, to any person that is not our affiliate, partnership, limited liability company or other equity interests in the Subsidiary Guarantor;
- automatically upon the merger of the Subsidiary Guarantor into us or any other Subsidiary Guarantor or the liquidation or dissolution of the Subsidiary Guarantor;
- upon delivery of a written notice by us to the trustee of the release of all guarantees by the Subsidiary Guarantor of any Funded Debt outstanding under the indenture.

If at any time following any release of a Subsidiary Guarantor from its initial guarantee of the notes pursuant to the third bullet point in the list above, a Subsidiary Guarantor again guarantees any of our Funded Debt (other than our obligations under the indenture), then we will cause the Subsidiary Guarantor to guarantee the notes in accordance with the indenture.

Certain Covenants

The following is a description of certain covenants of the indenture that limit our ability and the ability of our Subsidiaries to take certain

Table of Contents***Limitations on Liens***

We will not, nor will we permit any Subsidiary to, create, assume, incur or suffer to exist any Lien upon any Principal Property or upon any Subsidiary, whether owned or leased on the date of the indenture or thereafter acquired, to secure any Debt of ours or any other Person (other than the issuer of the indenture), without in any such case making effective provision whereby all of the notes and other debt securities then outstanding under the indenture are paid ratably with, or prior to, such Debt so long as such Debt is so secured. This restriction does not apply to or prevent the creation or existence of

- any Lien on any property or assets owned by us or any Restricted Subsidiary in existence on the Issue Date or created pursuant to any mortgage, pledge agreement, security agreement or other similar instrument in existence on the Issue Date in any mortgage, pledge agreement, security agreement or other similar instrument created by us or any Restricted Subsidiary and in existence on the Issue Date;
- any Lien on any property or assets created at the time of acquisition of such property or assets by us or any Restricted Subsidiary to secure all or a portion of the purchase price for such property or assets or Debt incurred to finance such purchase price, whether incurred at the time of or within one year of such acquisition;
- any Lien on any property or assets existing thereon at the time of the acquisition thereof by us or any Restricted Subsidiary (whether such property or assets are thereafter assumed by us or any Restricted Subsidiary), provided that such Lien only encumbers the property or assets so acquired;
- any Lien on any property or assets of a Person existing thereon at the time such Person becomes a Restricted Subsidiary by acquisition, provided that such Lien is not incurred in anticipation of such Person becoming a Restricted Subsidiary;
- any Lien on any property or assets to secure all or part of the cost of construction, development, repair or improvements thereon (whether incurred at the time of, or within one year after completion of such construction, development, repair or improvements or the commencement of such construction, development, repair or improvements, whichever is later), to provide funds for any such purpose;
- any Lien in favor of us or any Restricted Subsidiary;
- any Lien created or assumed by us or any Restricted Subsidiary in connection with the issuance of Debt the interest on which is not tax deductible to the holder of such Debt pursuant to the Internal Revenue Code of 1986, as amended, or any successor statute, for the purpose of financing the acquisition or construction of property or assets to be used by us or any Subsidiary;
- Permitted Liens;
- any Lien on any additions, improvements, replacements, repairs, fixtures, appurtenances or component parts thereof attaching to any property or assets pursuant to the terms of any mortgage, pledge agreement, security agreement or other similar instrument, creating a Lien not otherwise permitted by the first eight bullet points, inclusive, above; or
- any extension, renewal, refinancing, refunding or replacement (or successive extensions, renewals, refinancing, refundings or replacements) of any Debt secured thereby, that is referred to in the first nine bullet points, inclusive, above, or of any Debt secured thereby; provided, however, that the amount of such extension, renewal, refinancing, refunding or replacement shall not exceed the greater of (A) the principal amount of Debt so secured at the time of such extension, renewal, refinancing, refunding or replacement and (B) the maximum committed principal amount of Debt so secured at such time; provided further, however, that the amount of such extension, renewal, refinancing, refunding or replacement shall be limited to all or a part of the property or assets (including improvements, alterations or additions to property or assets) subject to the Lien so extended, renewed, refinanced, refunded or replaced (plus improvements, alterations and repairs to such property or assets).

[Table of Contents](#)**Merger, Amalgamation, Consolidation and Sale of Assets**

We will not merge, amalgamate or consolidate with or into any other Person or sell, convey, transfer, lease or otherwise dispose of all or substantially all of any Person, whether in a single transaction or series of related transactions, except in accordance with the provisions of our partnership agreement:

- we are the surviving Person in the case of a merger, or the surviving or transferee Person if other than us:
 - is a partnership, limited liability company or corporation organized under the laws of the United States, a state thereof or a foreign country;
 - expressly assumes by supplemental indenture satisfactory to the trustee all of our obligations under the indenture and any supplemental indenture;
- immediately after giving effect to the transaction or series of transactions, no Default or Event of Default has occurred or is continuing;
- if we are not the surviving Person, then each Subsidiary Guarantor, unless it is the Person with which we have consummated a transaction, has confirmed that its guarantee of the notes will continue to apply to the obligations under the notes and the indenture; and
- we have delivered to the trustee an officers' certificate and opinion of counsel, each stating that the merger, amalgamation, consolidation, sale, lease or other disposition, and if a supplemental indenture is required, the supplemental indenture, comply with the conditions and other provisions of the indenture.

Thereafter, if we are not the surviving Person, the surviving or transferee Person will be substituted for us under the indenture. If we sell, lease or otherwise dispose of all or substantially all of our assets and the above stated requirements are satisfied, we will be released from all of our liabilities and obligations under the notes. If we lease all or substantially all of our assets, we will not be so released from our obligations under the indenture and the notes.

Events of Default*Events of Default*

In addition to the "Events of Default" described under the caption "Description of Our Debt Securities—Events of Default, Remedies and Waivers" on pages 9 and 10 of the accompanying base prospectus, "Events of Default" under the indenture with respect to the notes will also include:

- default by us or any of our Subsidiaries in the payment at the stated maturity, after the expiration of any applicable grace period, of principal or interest on any Debt then outstanding having a principal amount in excess of the greater of \$50.0 million or 5% of our total consolidated assets (excluding applicable insurance coverage) having been rendered against us or any Subsidiary and such judgment or order shall continue unless rescinded within 60 days after notice;
- a final judgment or order for the payment of money in excess of the greater of \$50.0 million or 5% of our total consolidated assets (excluding applicable insurance coverage) having been rendered against us or any Subsidiary and such judgment or order shall continue unless rescinded within 60 days; and
- except in limited circumstances, the amendment by our general partner of certain provisions of its limited liability company agreement that are adverse to the interests of the holders of the notes, that require it to maintain its and our separate existence, or take certain actions in liquidation without the approval of the conflicts committee of our general partner.

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Exercise of Remedies

If an Event of Default, other than an Event of Default described in the fifth bullet point under the caption “Description of Our Debt Securities and Notice—Events of Default” of the accompanying base prospectus, occurs and is continuing, the trustee or the holders of at least 25% in principal amount of the notes may declare the entire principal of, premium, if any, and accrued and unpaid interest, if any, on all the notes to be due and payable immediately. If such fifth bullet point occurs and is continuing, the principal of, premium, if any, and accrued and unpaid interest on all debt securities, including the notes, will become immediately due and payable without any declaration of acceleration or other act on the part of the trustee or the holders of a majority in principal amount of the outstanding notes.

The holders of a majority in principal amount of the outstanding notes may rescind any declaration of acceleration by the trustee or the holders of a majority in principal amount of the outstanding notes if:

- rescinding the declaration of acceleration would not conflict with any judgment or decree of a court of competent jurisdiction; and
- all existing Events of Default with respect to the notes have been cured or waived, other than the nonpayment of principal, premium, if any, and accrued and unpaid interest, which will become due solely by the declaration of acceleration.

The trustee will not be obligated, except as otherwise provided in the indenture, to exercise any of the rights or powers under the indenture on behalf of the holders of notes, unless such holders have offered to the trustee reasonable indemnity or security against any costs, liability or expense incurred in exercising such rights or powers. No holder of notes may pursue any remedy with respect to the indenture or the notes, unless:

- such holder has previously given the trustee notice that an Event of Default with respect to the notes is continuing;
- holders of at least 25% in principal amount of the outstanding notes have requested that the trustee pursue the remedy;
- such holders have offered the trustee reasonable indemnity or security against any cost, liability or expense to be incurred in pursuing the remedy;
- the trustee has not complied with such request within 60 days after the receipt of the request and the offer of indemnity or security; and
- the holders of a majority in principal amount of the outstanding notes have not given the trustee a direction that is inconsistent with the request within the 60-day period.

This provision does not, however, affect the right of a holder of a note to sue for enforcement of any overdue payment. The holders of notes have the right, subject to certain restrictions, to direct the time, method and place of conducting any proceeding for any remedy available to the trustee or the right or power conferred on the trustee with respect to the notes. The trustee, however, may refuse to follow any direction that:

- conflicts with law;
- is inconsistent with any provision of the indenture;
- the trustee determines is unduly prejudicial to the rights of any holder of notes not taking part in such direction; or
- would involve the trustee in personal liability.

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Notice of Default

Within 30 days after the occurrence of any Default or Event of Default, we are required to give written notice to the trustee and indicate the Default and what action we are taking or propose to take to cure it, as further described under the caption “Description of Our Debt Securities—Notice—Notice of Event of Default” on page 11 of the accompanying base prospectus.

Defeasance

At any time, we may terminate all our obligations under the indenture as they relate to the notes, which we call a “legal defeasance.” In the event of a legal defeasance, however, we may not terminate our obligations:

- relating to the defeasance trust;
- to register the transfer or exchange of the notes;
- to replace mutilated, destroyed, lost or stolen notes; or
- to maintain a registrar and paying agent in respect of the notes.

If we exercise our legal defeasance option, any Subsidiary Guarantee will terminate with respect to the notes.

At any time we may also effect a “covenant defeasance,” which means we have elected to terminate our obligations under:

- some of the covenants applicable to the notes, including those described above under “—Certain Covenants—Limitations on Liabilities—Restriction on Sale-Leasebacks”;
- the guarantee provisions and the bankruptcy provisions with respect to a Subsidiary Guarantor described in the accompanying base prospectus under “Description of Our Debt Securities—Events of Default, Remedies and Notice—Events of Default”;
- the cross acceleration and the judgment default provisions and the provisions relating to certain amendments by our general partner described in the accompanying base prospectus under “Description of Our Debt Securities—Events of Default” above.

We may exercise our legal defeasance option notwithstanding our prior exercise of our covenant defeasance option. If we exercise our legal defeasance option, the defeased notes may not be accelerated because of an Event of Default. If we exercise our covenant defeasance option, payment of the notes will not be accelerated because of an Event of Default specified in the fourth, fifth (with respect only to a Subsidiary Guarantor (if any)) or sixth bullet points under “Description of Our Debt Securities—Events of Default, Remedies and Notice—Events of Default” in the accompanying base prospectus or because of a default under any of the three bullet points under “Description of Our Debt Securities—Events of Default” above.

In order to exercise either defeasance option, we must:

- irrevocably deposit in trust with the trustee money or certain U.S. government obligations for the payment of principal, premium and interest on the notes at redemption or stated maturity, as the case may be;
- comply with certain other conditions, including that no Default has occurred and is continuing after the deposit in trust; and
- deliver to the trustee an opinion of counsel to the effect that holders of the notes will not recognize income, gain or loss for federal income tax purposes as a result of such defeasance and will be subject to federal income tax on the same amounts and in the same manner and at the same times as if the notes had not been defeased.

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been the case if such deposit and defeasance had not occurred. In the case of legal defeasance only, such opinion of counsel must be given in light of any Revenue Service or other change in applicable federal income tax law.

Satisfaction and Discharge

We may discharge all our obligations under the indenture with respect to the notes, other than our obligation to register the transfer of the notes, if we either:

- deliver all outstanding notes to the trustee for cancellation; or
- all such notes not so delivered for cancellation have either become due and payable or will become due and payable at their stated maturity, or will be called for redemption within one year, and in the case of this bullet point we have deposited with the trustee in trust an amount of cash or U.S. government securities obligations sufficient to pay the entire indebtedness of such notes, including interest to the stated maturity or applicable redemption date.

Amendment and Waiver

We may amend the indenture or the holders of the notes may waive our compliance with certain covenants or past defaults under the indenture, as set forth in the caption “Description of Our Debt Securities—Amendments and Waivers” of the accompanying base prospectus, subject to the following additional provisions in the accompanying base prospectus to the extent such provisions are inconsistent. With respect to amending the indenture as to notes of a series, the holders of a majority in principal amount of all debt securities of each series that would be affected by such amendment, the notes and any notes of a future series of our senior notes (unless otherwise provided in the prospectus for such future series of our senior notes) and any other series of our senior notes then outstanding which are entitled by their terms to vote on the amendment in question shall vote together as a single class with any future series of our senior notes (unless otherwise provided in the prospectus for such future series of our senior notes) and any other series of our senior notes then outstanding which are entitled by their terms to vote on the amendment in question. If any other series of senior notes are outstanding: 6.45% senior notes due 2014, 5.65% senior notes due 2016, 6.40% senior notes due 2018, 6.55% senior notes due 2021 and 6.40% senior notes due 2037.

Book-entry System; Depository Procedures

Initially, the notes will be represented by one or more notes in registered, global form without interest coupons (collectively, the “Global Notes”), deposited upon issuance with the trustee as custodian for DTC, and registered in the name of a nominee of DTC, as further described under the caption “Description of Our Debt Securities—Book Entry, Delivery and Form” of the accompanying base prospectus.

Regarding the Trustee

The indenture limits the right of the trustee, if it becomes our creditor, to obtain payment of claims in certain cases, or to realize for its benefit the proceeds received in respect of any such claim as security or otherwise. The trustee is permitted to engage in certain other transactions. However, if it becomes a creditor and a Default has occurred under the indenture and is continuing, it must eliminate the conflict within 90 days, apply to the SEC for permission to continue as trustee.

If an Event of Default occurs and is not cured or waived, the trustee is required to exercise such of the rights and powers vested in it by the indenture to the degree of care and skill in its exercise, as a prudent person would exercise or use under the circumstances in the conduct of their own affairs. The trustee will be under no obligation to exercise any of its rights or powers under the indenture at the request of any of the holders of notes unless they provide security or indemnity against the costs and liabilities that it may incur.

U.S. Bank National Association serves as trustee under indentures for our 6.40% senior notes due 2018, our 6.55% senior notes due 2021 and our 6.40% senior notes due 2037.

Definitive Prospectus Supplement

<http://www.sec.gov/Archives/edgar/data/112>

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U.S. Bank National Association, as the trustee under the indenture, may be a depository for funds of, may make loans to and may perform services for us and our affiliates in the normal course of business.

Paying Agent and Registrar

The trustee will initially act as paying agent and registrar for the notes. We may change the paying agent or registrar without prior notice. We may act as paying agent or registrar.

Governing Law

The indenture, any Subsidiary Guarantees and the notes are governed by and construed in accordance with the laws of the State of New York.

Certain Definitions

“Commodity Trading Obligations” with respect to any Person, means the obligations of such Person under (1) any commodity swap agreement, commodity option agreement, commodity cap agreement, commodity floor agreement, commodity collar agreement, commodity hedge agreement, commodity option agreement, or combination thereof, designed to protect such Person against fluctuations in commodity prices or (2) any commodity swap agreement, commodity option agreement, commodity hedge agreement, and any put, call or other agreement or arrangement, or combination thereof, to hedge foreign exchange risks) in respect of commodities entered into by us pursuant to asset optimization and risk management programs approved in good faith by the board of directors of our general partner.

“Consolidated Net Tangible Assets” means, at any date of determination, the total amount of assets after deducting therefrom:

- all current liabilities (excluding (A) any current liabilities that by their terms are extendible or renewable at the option of the obligor for a period of 12 months after the time as of which the amount thereof is being computed, and (B) current maturities of long-term debt); and
- the amount (net of any applicable reserves) of all goodwill, trade names, trademarks, patents and other like intangible assets,

all as set forth on the consolidated balance sheet of us and our consolidated subsidiaries for our most recently completed fiscal quarter, prepared in accordance with generally accepted accounting principles in the United States, as in effect from time to time.

“Debt” means any obligation created or assumed by any Person for the repayment of money borrowed, any purchase money obligation, any lease obligation, and any guarantee of the foregoing.

“Default” means any event, act or condition that is, or after notice or the passage of time or both would be, an Event of Default.

“Funded Debt” means all Debt maturing one year or more from the date of the creation thereof, all Debt directly or indirectly renewed or refinanced by the debtor, by its terms or by the terms of any instrument or agreement relating thereto, to a date one year or more from the date of the creation thereof, and all credit or similar agreement obligating the lender or lenders to extend credit over a period of one year or more.

“Issue Date” means the date on which the notes are initially issued under the indenture.

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“Principal Property” means any pipeline, terminal or terminal facility property or asset owned or leased by us or any Subsidiary, including any property or asset employed in the transportation (including vehicles that generate transportation revenues), distribution, terminalling, gathering, treating, processing or refined petroleum products, natural gas, natural gas liquids, fuel additives, petrochemicals or ammonia, except, in the case of:

- any property or asset consisting of inventories, furniture, office fixtures and equipment (including data processing equipment), vehicles, and other useful with, vehicles (but excluding vehicles that generate transportation revenues as provided above), and
- any such property or asset, plant or terminal which, in the opinion of the board of directors of our general partner, is not material to our Subsidiaries, taken as a whole.

“Restricted Subsidiary” means any of our Subsidiaries that owns or leases, directly or indirectly through the ownership of or an ownership interest in, any Principal Property.

“Sale-Leaseback Transaction” means the sale or transfer by us or any Restricted Subsidiary of any Principal Property to a Person (other than us or any Restricted Subsidiary) and the taking back by us or any Restricted Subsidiary, as the case may be, of a lease of such Principal Property.

“Subsidiary” means, with respect to any Person,

- any other Person of which more than 50% of the total voting power of capital interests (without regard to any contingency to vote) is owned or controlled, directly or indirectly, by such Person or one or more of the Subsidiaries of such Person;
- in the case of a partnership, any Person of which more than 50% of the partners’ capital interests (considering all partners’ capital interests) at the time of such determination, is owned or controlled, directly or indirectly, by such Person or one or more of the Subsidiaries of such Person;
- any other Person in which such Person or one or more of the Subsidiaries of such Person have the power to control, by contract or otherwise, such other Person.

[Table of Contents](#)**CERTAIN UNITED STATES FEDERAL INCOME TAX CONSIDERATIONS**

The following discussion summarizes certain U.S. federal income tax considerations that may be relevant to the acquisition, ownership and disposition of the notes. This discussion is based upon the provisions of the Internal Revenue Code of 1986, as amended (the “Code”), applicable Treasury Regulations and other authoritative authority and administrative interpretations, as of the date of this document, all of which are subject to change, possibly with retroactive effect. We cannot assure you that the IRS will not challenge one or more of the tax consequences described in this discussion, and we cannot assure you that we will be able to obtain a ruling from the IRS with respect to our status as a partnership for U.S. federal income tax purposes.

In this discussion, we do not purport to address all tax considerations that may be important to a particular holder in light of the holder's specific circumstances. Categories of investors that may be subject to special rules, such as financial institutions, insurance companies, regulated investment companies, holders of securities in foreign currencies, U.S. holders whose functional currency is not the U.S. dollar, U.S. expatriates or persons who hold the notes as part of a tax straddle or other risk reduction transaction. This discussion is limited to holders who purchase the notes in this offering for a price equal to or greater than the first price at which a substantial amount of the notes is sold other than to bond houses, brokers or similar persons or organizations acting in that capacity (agents or wholesalers) and who hold the notes as capital assets (generally, property held for investment). This discussion also does not address tax considerations arising under the laws of any foreign, state, local or other jurisdiction.

Investors considering the purchase of notes are urged to consult their own tax advisors regarding the application of the U.S. federal income tax laws to their particular situations and the applicability and effect of U.S. estate or gift, state, local or foreign tax laws and tax treaties.

Certain Additional Payments

We do not intend to treat the possibility of payment of additional amounts described in “Description of Notes—Optional Redemption” as a reduction of the yield to maturity of the notes or giving rise to any accrual of original issue discount or recognition of ordinary income upon redemption, or (ii) resulting in the notes being treated as contingent payment debt instruments under the applicable Treasury Regulations. Our position is binding on the IRS. However, additional income will be recognized if any such additional payment is made. In a different position, in which case the timing, character and amount of income attributable to the notes may be different. The discussion herein does not address contingent payment debt instruments.

Tax Consequences to U.S. Holders

You are a “U.S. holder” for purposes of this discussion if you are a beneficial owner of a note and you are for U.S. federal income tax purposes:

- an individual who is a U.S. citizen or U.S. resident alien;
- a corporation, or other entity taxable as a corporation for U.S. federal income tax purposes, that was created or organized in or under the laws of any state thereof or the District of Columbia;
- an estate whose income is subject to U.S. federal income taxation regardless of its source; or
- a trust if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more persons have authority to control all substantial decisions of the trust, or that has a valid election in effect under applicable U.S. Treasury Regulations to be treated as a U.S. person.

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The portfolio interest exemption and several of the special rules for non-U.S. holders described below generally apply only if you are a non-U.S. holder. You can generally meet this certification requirement by providing a properly executed IRS Form W-8BEN or appropriate substitute form to the applicable withholding agent. If you hold the notes through a financial institution or other agent acting on your behalf, you may be required to provide appropriate certifications to the applicable withholding agent, either directly or through other intermediaries, including foreign partnerships, estates and trusts, and in certain circumstances certifications as to foreign status of partners, trust owners or beneficiaries to the applicable withholding agent. In addition, special rules apply to qualified intermediaries that enter into withholding agreements with the IRS.

If you cannot satisfy the requirements described above, payments of interest made to you will be subject to U.S. federal withholding tax. You can generally avoid this withholding tax by providing a properly executed IRS Form W-8BEN (or successor form) claiming an exemption from (or a reduction of) withholding under the benefit of an income tax treaty. Payments of interest are effectively connected with your conduct of a trade or business in the United States and you meet the certification requirements for such payments to read “—Income or Gain Effectively Connected with a U.S. Trade or Business.”

Disposition of Notes

You generally will not be subject to U.S. federal income tax on any gain realized on the sale, redemption, exchange, retirement or other disposition of the notes if:

- the gain is effectively connected with the conduct by you of a U.S. trade or business (and, if required by an income tax treaty, is treated as attributable to a permanent establishment or fixed base in the United States); or
- you are an individual who has been present in the United States for 183 days or more in the taxable year of disposition and certain other conditions are met.

If you are a non-U.S. holder described in the first bullet point above, you generally will be subject to U.S. federal income tax in the same manner as if you were a U.S. resident. If you are a non-U.S. holder described in the second bullet point above, you generally will be subject to U.S. federal income tax at a 30% rate (or lower applicable treaty rate) for U.S. federal income tax on the gain derived from the sale or other disposition, which may be offset by any losses.

Income or Gain Effectively Connected with a U.S. Trade or Business

The preceding discussion of the tax consequences of the purchase, ownership and disposition of notes by you generally assumes that you are a non-U.S. holder. If any interest on the notes or gain from the sale, exchange or other taxable disposition of the notes is effectively connected with a U.S. trade or business (and, if required by an income tax treaty, is treated as attributable to a permanent establishment or fixed base in the United States), then the interest or gain will be subject to U.S. federal income tax at regular graduated income tax rates, but will not be subject to withholding tax if certain certification requirements are satisfied. You can generally meet these certification requirements by providing a properly executed IRS Form W-8ECI or appropriate substitute form to the applicable withholding agent. A portion of your earnings and profits that is effectively connected with your U.S. trade or business also may be subject to a “branch profits tax” if you are a non-U.S. holder. An income tax treaty may provide for a lower rate.

Information Reporting and Backup Withholding

Payments to you of interest on a note, and amounts withheld from such payments, if any, generally will be required to be reported to the IRS.

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United States backup withholding tax generally will not apply to payments of interest and principal on a note to a non-U.S. holder if the “Consequences to Non-U.S. Holders—Interest on the Notes” is duly provided by the holder or the holder otherwise establishes an exemption, based on the holder’s knowledge or reason to know that the holder is a United States person.

Payment of the proceeds of a disposition of a note effected by the U.S. office of a U.S. or foreign broker will be subject to information reporting and backup withholding unless you properly certify under penalties of perjury as to your foreign status and certain other conditions are met or you otherwise establish an exemption. Information reporting requirements and backup withholding generally will not apply to any payment of the proceeds of the disposition of a note effected by a foreign office of a broker. However, unless such a broker has documentary evidence in its records that you are a non-U.S. holder and certain other conditions are met, otherwise establish an exemption, information reporting will apply to a payment of the proceeds of the disposition of a note effected outside the United States if:

- is a United States person;
- is a foreign person that derives 50% or more of its gross income for certain periods from the conduct of a trade or business in the United States;
- is a controlled foreign corporation for U.S. federal income tax purposes; or
- is a foreign partnership that, at any time during its taxable year, has more than 50% of its income or capital interests owned by U.S. persons engaged in the conduct of a U.S. trade or business.

Any amount withheld under the backup withholding rules may be credited against your U.S. federal income tax liability and any excess amount withheld will be refunded if the required information is timely provided to the IRS.

Additional Withholding Tax on Payments Made to Foreign Accounts

Withholding taxes may be imposed under Foreign Account Tax Compliance Act (“FATCA”) to certain types of payments made to “foreign financial institutions” (as defined in the Code) and certain other non-U.S. entities. Specifically, a 30% withholding tax may be imposed on interest on, or gross proceeds from the sale or other disposition of, notes paid to a “foreign financial institution” (as defined in the Code) or a “non-financial foreign entity” (as defined in the Code), unless (1) the payee undertakes certain diligence and reporting obligations, (2) the non-financial foreign entity either certifies it does not have any “substantial United States owners” (as defined in the Code) or furnishes identifying information regarding each substantial United States owner, or (3) the foreign financial institution or non-financial foreign entity has an agreement with the U.S. Department of the Treasury requiring, among other things, that it undertake to identify accounts held by certain U.S. persons (as defined in the Code), annually report certain information about such accounts, and withhold 30% on payments to non-compliant foreign financial institution or non-financial foreign entity account holders.

Under proposed Treasury Regulations, notes that are outstanding on or before January 1, 2013 are grandfathered from the application of FATCA. For those that are not grandfathered, the withholding under FATCA will apply to payments of interest on notes made on or after January 1, 2014 and to the sale or other disposition of notes on or after January 1, 2017.

The proposed Treasury Regulations described above will not be effective until they are issued in their final form, and as a result, it is not possible to predict when the proposed Treasury Regulations would become effective in their current form. Prospective investors should consult their tax advisors regarding the application of FATCA.

The preceding discussion of material U.S. federal income tax considerations is for general information only and is not tax advice. An investor should consult its own tax advisor regarding the particular federal, U.S. estate or gift, state, local and foreign tax consequences of our notes, including the consequences of any proposed change in applicable laws.

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Barclays Capital Inc., Deutsche Bank Securities Inc., SunTrust Robinson Humphrey, Inc. and Wells Fargo Securities, LLC are acting as underwriters named below. Subject to the terms and conditions set forth in a firm commitment underwriting agreement, dated the same date as this prospectus supplement and the underwriters, we have agreed to sell to the underwriters, and each of the underwriters has agreed, severally and not jointly, to purchase the notes set forth opposite its name below.

<u>Underwriter</u>
Barclays Capital Inc.
Deutsche Bank Securities Inc.
SunTrust Robinson Humphrey, Inc.
Wells Fargo Securities, LLC
Citigroup Global Markets Inc.
J.P. Morgan Securities LLC
Mitsubishi UFJ Securities (USA), Inc.
PNC Capital Markets LLC
UBS Securities LLC
U.S. Bancorp Investments, Inc.
Total

Subject to the terms and conditions set forth in the underwriting agreement, the underwriters have agreed, severally and not jointly, to purchase the notes set forth in the underwriting agreement if any of these notes are purchased. If an underwriter defaults, the underwriting agreement provides that the purchase price of the notes to be purchased by the other underwriters may be increased or the underwriting agreement may be terminated.

We have agreed to indemnify the underwriters and their controlling persons against certain liabilities in connection with this offering, under the Securities Act, or to contribute to payments the underwriters may be required to make in respect of those liabilities.

The underwriters are offering the notes, subject to prior sale, when, as and if issued to and accepted by them, subject to approval of the issuer of the notes, and other conditions contained in the underwriting agreement, such as the receipt by the underwriters of officer's certificates. The underwriters reserve the right to withdraw, cancel or modify offers to the public and to reject orders in whole or in part.

Commissions and Discounts

The representatives have advised us that the underwriters propose initially to offer the notes to the public at the public offering price set forth in this prospectus supplement and to certain dealers at such price less a concession not in excess of 0.50% of the principal amount of the notes. The underwriters may reallocate, a concession to certain other broker/dealers not in excess of 0.25% of the principal amount of the notes. After the initial offering, the concession or any other term of the offering may be changed.

The following table shows the underwriting discount to be paid by us to the underwriters in connection with this offering.

Per note
Total

We estimate that our total expenses for this offering, excluding the underwriting discount, will be approximately \$0.5 million, and are

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New Issue of Notes; Trading Market

The notes are a new issue of securities with no established trading market. We do not intend to apply for listing of the notes on any national securities exchange or for inclusion of the notes on any automated dealer quotation system. We have been advised by the underwriters that they presently intend to make a market for the notes of the offering. However, they are under no obligation to do so and may discontinue any market-making activities at any time without any notice. There is no trading market for the notes or that an active public market for the notes will develop. If an active public trading market for the notes does develop, the liquidity of the notes may be adversely affected. If the notes are traded, they may trade at a discount from their initial offering price, depending on the trading market for similar securities, our operating performance and financial condition, general economic conditions and other factors.

Settlement

We expect that delivery of the notes will be made to investors on or about November 9, 2012, which will be the fifth business day following the date of this prospectus supplement (such settlement being referred to as "T+5"). Under Rule 15c6-1 under the Securities Exchange Act of 1934, as amended, trades in securities normally settle in three business days, unless the parties to any such trade expressly agree otherwise. Accordingly, purchasers who wish to trade notes on the next succeeding business day will be required, by virtue of the fact that the notes initially settle in T+5, to specify an alternate settlement date to prevent a failed settlement. Purchasers of the notes who wish to trade the notes prior to their date of delivery hereunder should consult with their broker.

Price Stabilization and Short Positions

In connection with the offering, the underwriters may purchase and sell the notes in the open market. These transactions may include purchases on the open market to cover positions created by short sales. Short sales involve the sale by the underwriters of a greater principal amount of notes than they have purchased to purchase in the offering. Stabilizing transactions consist of certain bids or purchases made for the purpose of preventing or retarding a decline in the market price of the notes while the offering is in process.

The underwriters may impose a penalty bid. This occurs when a particular underwriter repays to the underwriters a portion of the net proceeds of the offering because the representatives have repurchased notes sold by or for the account of such underwriter in stabilizing or short covering transactions.

These activities by the underwriters, as well as other purchases by the underwriters for their own accounts, may stabilize, maintain or support the price of the notes. As a result, the price of the notes may be higher than the price that might otherwise exist in the open market.

Neither we nor any of the underwriters make any representation or prediction as to the direction or magnitude of any effect that the underwriting activities may have on the price of the notes. In addition, neither we nor any of the underwriters make any representation that the representatives will engage in the underwriting activities, once commenced, will not be discontinued without notice.

Other Relationships

Some of the underwriters and their affiliates have engaged in, and may in the future engage in, investment banking and other commercial business with us or our affiliates. They have received, or may in the future receive, customary fees and commissions for these transactions.

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In addition, in the ordinary course of their business activities, the underwriters and their affiliates may make or hold a broad array of equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts and securities activities may involve securities and/or instruments of ours or our affiliates. Certain of the underwriters or their affiliates that routinely hedge their credit exposure to us consistent with their customary risk management policies. Typically, such underwriters and their affiliates enter into transactions which consist of either the purchase of credit default swaps or the creation of short positions in our securities, including hereby. Any such short positions could adversely affect future trading prices of the notes offered hereby. The underwriters and their affiliates may also recommend and/or publish or express independent research views in respect of such securities or financial instruments and may hold, acquire, long and/or short positions in such securities and instruments.

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- changes in demand for storage in our petroleum terminals;
- changes in supply patterns for our storage terminals due to geopolitical events;
- our ability to manage interest rate and commodity price exposures;
- changes in our tariff rates implemented by the Federal Energy Regulatory Commission, the U.S. Surface Transportation Board or other agencies;
- shut-downs or cutbacks at refineries, petrochemical plants, ammonia production facilities or other customers or businesses that we serve;
- the effect of weather patterns and other natural phenomena, including climate change, on our operations and demand for our services;
- an increase in the competition our operations encounter;
- the occurrence of natural disasters, terrorism, operational hazards, equipment failures, system failures or unforeseen interruptions not fully insured;
- the treatment of us as a corporation for federal or state income tax purposes or if we become subject to significant forms of other taxes, including increased enforcement or increased assessments under existing forms of taxation;
- our ability to identify expansion projects or to complete identified expansion projects on time and at projected costs;
- our ability to make and integrate acquisitions and joint ventures and successfully complete our business strategy;
- uncertainty of estimates, including accruals and costs of environmental remediation;
- actions by rating agencies concerning our credit ratings;
- our ability to timely obtain and maintain all necessary approvals, consents and permits required to operate our existing assets and to construct new facilities;
- our ability to promptly obtain all necessary materials, supplies and rights-of-way required for construction, and to construct facilities without significant problems;
- risks inherent in the use and security of information systems in our business and implementation of new software and hardware;
- changes in laws and regulations that govern the product quality specifications that could impact our ability to produce gasoline or other petroleum products or that could require significant capital outlays for compliance;
- changes in laws and regulations to which we are or become subject, including tax withholding issues, safety, security, employment and environmental regulations, including laws and regulations designed to address climate change;
- the cost and effects of legal and administrative claims and proceedings against us or our subsidiaries;
- the amount of our indebtedness, which could make us vulnerable to general adverse economic and industry conditions, limit our ability to obtain financing and place us at competitive disadvantages compared to our competitors that have less debt or have other adverse consequences;
- the effect of changes in accounting policies;
- the potential that our internal controls may not be adequate, weaknesses may be discovered or remediation of any identified weaknesses may be required;
- the ability of third parties to perform on their contractual obligations to us;

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- petroleum product supply disruptions;
- global and domestic economic repercussions from terrorist activities and the government's response thereto; and
- other factors and uncertainties inherent in the transportation, storage and distribution of petroleum products.

You should not put undue reliance on any forward-looking statements. When considering forward-looking statements, please review the "Risk Factors" in this prospectus supplement, the accompanying base prospectus and those risks discussed in our Annual Report on Form 10-K for

WHERE YOU CAN FIND MORE INFORMATION

The SEC allows us to "incorporate by reference" information we file with it. This procedure means that we can disclose important information in documents we filed with the SEC. The information we incorporate by reference is part of this prospectus supplement and later information that we file with the SEC. Information furnished pursuant to Item 2.02 or Item 7.01 on any Current Report on Form 8-K will automatically update and supersede this information. We reference the documents listed below:

- Annual Report on Form 10-K for the year ended December 31, 2011;
- Quarterly Reports on Form 10-Q for the quarters ended March 31, 2012, June 30, 2012 and September 30, 2012;
- Definitive Proxy Statement on Schedule 14A filed on February 24, 2012;
- Current Reports on Form 8-K filed on April 26, 2012, July 27, 2012, August 31, 2012 and October 15, 2012; and
- the description of our common units contained in our Form 8-A initially filed February 2, 2001, as amended by Amendment No. 1 to Form 8-A, filed on October 28, 2009, Amendment No. 2 to Form 8-A, filed on October 28, 2011, and any subsequent amendment thereto filed for the purpose of

You may request a copy of these filings at no cost by making written or telephone requests for copies to:

Magellan Midstream Partners, L.P.
P.O. Box 22186
Tulsa, Oklahoma 74121-2186
Attention: Investor Relations Department
Telephone: (918) 574-7000

We also make available free of charge on or through our internet website at <http://www.magellanlp.com> our annual reports on Form 10-K and current reports on Form 8-K, and any amendments to those reports, as soon as reasonably practicable after we electronically file such information with the SEC. Information contained on our website is not part of this prospectus supplement or the accompanying base prospectus.

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MAGELLAN MIDSTREAM PARTNERS,

Common Units Representing Limited Partner Interests

Debt Securities

We may from time to time offer and sell common units representing limited partner interests in us and debt securities. The debt securities may be guaranteed by one or more of our subsidiaries (other than Magellan GP, LLC, our general partner, and its subsidiaries), which we refer to as "guarantors." We may offer and sell these securities to or through one or more underwriters, dealers and agents, or directly to purchasers, on a continuous or discrete basis. The prospectus supplement to this prospectus describes the general terms of these securities. The specific terms of any securities we may offer and the specific manner in which we offer them will be set forth in the prospectus supplement to this prospectus relating to that offering.

You should carefully read this prospectus and any applicable prospectus supplement before you invest. You also should read the documents incorporated by reference in the "Where You Can Find More Information" section of this prospectus for information about us and our financial statements. This prospectus does not constitute an offer of securities unless accompanied by a prospectus supplement.

Our common units are listed on the New York Stock Exchange under the symbol "MMP." We will provide information in any applicable prospectus supplement regarding the trading market, if any, for any debt securities we may offer.

Investing in our securities involves risks. Limited partnerships are inherently different from corporations. You should carefully consider the [risk factors](#) on page 3 of this prospectus and in the applicable prospectus supplement before you invest in our securities.

Neither the Securities and Exchange Commission nor any other regulatory body has approved or disapproved of these securities or the prospectus supplement. This prospectus supplement is not a guarantee of the truthfulness or completeness of any representation to the contrary is a criminal offense.

Definitive Prospectus Supplement

<http://www.sec.gov/Archives/edgar/data/112>

The date of this prospectus is August 2, 2012.

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You should rely only on the information contained or incorporated by reference in this prospectus, any prospectus supplement or any document incorporated by reference. We have not authorized anyone else to provide you with any other information. If anyone provides you with information, you should not rely on it.

We are not making an offer of these securities in any state where the offer is not permitted.

You should not assume that the information contained in this prospectus or any prospectus supplement is accurate as of any date other than the date of such document. You should not assume that the information contained in the documents incorporated by reference in this prospectus or any prospectus supplement is accurate as of any date other than the respective dates of those documents. Our business, financial condition, results of operations and other matters may have changed since those dates. We will disclose any material changes regarding those matters in an amendment to this prospectus, a prospectus supplement or a prospectus, all of which are filed with the Securities and Exchange Commission incorporated by reference in this prospectus.

[Table of Contents](#)**ABOUT THIS PROSPECTUS**

This prospectus is part of a registration statement that we filed with the Securities and Exchange Commission (the “SEC”) using a “shelf process, we may, from time to time, offer and sell any combination of the securities described in this prospectus in one or more offerings. This prospectus provides a general description of the securities we may offer. Each time we offer and sell securities with this prospectus, we will provide a prospectus supplement containing information about the terms of that offering. The prospectus supplement may also add, update or change information contained in this prospectus. You should read this prospectus and the prospectus supplement relating to the securities offered to you together with the additional information described under the heading “Additional Information.” To the extent information in this prospectus is inconsistent with information contained in a prospectus supplement, you should rely on the prospectus supplement.

As used in this prospectus, “we,” “us,” “our” and “Magellan Midstream Partners” mean Magellan Midstream Partners, L.P. and, when appropriate, its operating subsidiaries.

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MAGELLAN MIDSTREAM PARTNERS, L.P.

We were formed as a limited partnership under the laws of the State of Delaware in August 2000 to own, operate and acquire a diverse energy assets. We are principally engaged in the transportation, storage and distribution of petroleum products. As of June 30, 2012, our three

- our petroleum pipeline system, which is comprised of approximately 9,600 miles of pipeline and 50 terminals;
- our petroleum terminals, which includes storage terminal facilities (consisting of six marine terminals located along coastal waters near Cushing, Oklahoma) and 27 inland terminals; and
- our ammonia pipeline system, which is comprised of our 1,100-mile ammonia pipeline and six associated terminals.

Our principal executive offices are located in One Williams Center, Tulsa, Oklahoma 74172 and our phone number is (918) 574-7000.

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RISK FACTORS

An investment in our securities involves risks. Before you invest in our securities you should carefully consider the risk factors included on Form 10-K, subsequent Quarterly Reports on Form 10-Q and any Current Reports on Form 8-K, which are incorporated herein by reference included in the applicable prospectus supplement, together with all of the other information contained in or incorporated by reference in this supplement as provided under “Incorporation of Certain Information by Reference.” This prospectus also contains forward-looking statements. Please read “Information Regarding Forward-Looking Statements.”

If any of these risks were to materialize, our business, financial condition, results of operations or prospects could be adversely affected, distributions to our unitholders or pay interest on, or the principal of, any debt securities may be reduced, the trading price of our securities could decline, and you may lose part of your investment.

[Table of Contents](#)**INFORMATION REGARDING FORWARD-LOOKING STATEMENTS**

This prospectus, any applicable prospectus supplement and the documents incorporated by reference in this prospectus and any applicable prospectus supplement contain forward-looking statements that involve risks and uncertainties. These forward-looking statements are identified as any statement that does not relate to historical facts.

Forward-looking statements can be identified by words such as “anticipate,” “believe,” “continue,” “could,” “estimate,” “expect,” “forecast,” “intend,” “position,” “projection,” “strategy,” “should” or “will” or the negative of those terms or other variations of them or by comparable terminology. Forward-looking statements are based on reasonable assumptions, statements made regarding future results are subject to numerous assumptions, uncertainties and risks, as described elsewhere in this prospectus or any applicable prospectus supplement and in the documents incorporated by reference into this prospectus or any applicable prospectus supplement) that may cause future results to be materially different from the results stated or implied in this document.

The following are important factors that could cause actual results to differ materially from any results projected, forecasted, estimated or otherwise stated:

- overall demand for refined petroleum products, crude oil, natural gas liquids and ammonia in the United States;
- price fluctuations for refined petroleum products, crude oil, natural gas liquids and ammonia and expectations about future prices;
- changes in general economic conditions, interest rates and price levels;
- changes in the financial condition of our customers, vendors, derivatives counterparties or lenders;
- our ability to secure financing in the credit and capital markets in amounts and on terms that will allow us to execute our growth strategy and maintain liquidity;
- development of alternative energy sources, including, but not limited to, solar power, wind power and geothermal energy, increased use of ethanol and biodiesel, increased conservation or fuel efficiency, as well as regulatory developments or other trends that could affect demand for our products;
- changes in the throughput or interruption in service on petroleum pipelines owned and operated by third parties and connected to our operations;
- changes in demand for storage in our petroleum terminals;
- changes in supply patterns for our storage terminals due to geopolitical events;
- our ability to manage interest rate and commodity price exposures;
- changes in our tariff rates implemented by the Federal Energy Regulatory Commission, the United States Surface Transportation Board or other regulatory agencies;
- shut-downs or cutbacks at refineries, petrochemical plants, ammonia production facilities or other customers or businesses that use our products;
- the effect of weather patterns and other natural phenomena, including climate change, on our operations and demand for our services;
- an increase in the competition our operations encounter;
- the occurrence of natural disasters, terrorism, operational hazards, equipment failures, system failures or unforeseen interruptions that are not fully insured;

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- the treatment of us as a corporation for federal or state income tax purposes or if we become subject to significant forms of other tax enforcement or increased assessments under existing forms of taxation;
- our ability to identify growth projects or to complete identified growth projects on time and at projected costs;
- our ability to make and integrate acquisitions and successfully complete our business strategy;
- uncertainty of estimates, including accruals and costs of environmental remediation;
- actions by rating agencies concerning our credit ratings;
- our ability to timely obtain and maintain all necessary approvals, consents and permits required to operate our existing assets and to develop new assets;
- our ability to promptly obtain all necessary materials and supplies required for construction, and to construct facilities without significant delays;
- risks inherent in the use of information systems in our business and implementation of new software and hardware;
- changes in laws and regulations that govern the product quality specifications that could impact our ability to produce gasoline and other petroleum products or that could require significant capital outlays for compliance;
- changes in laws and regulations to which we are or could become subject, including tax withholding issues, safety, security, environmental and other regulations, including laws and regulations designed to address climate change;
- the cost and effects of legal and administrative claims and proceedings against us or our subsidiaries;
- the amount of our indebtedness, which could make us vulnerable to general adverse economic and industry conditions, limit our ability to raise capital and place us at competitive disadvantages compared to our competitors that have less debt or could have other adverse consequences;
- the effect of changes in accounting policies;
- the potential that our internal controls may not be adequate, weaknesses may be discovered or remediation of any identified weaknesses may be required;
- the ability of third parties to perform on their contractual obligations to us;
- petroleum products supply disruption;
- global and domestic economic repercussions from terrorist activities and the government's response thereto; and
- other factors and uncertainties inherent in the transportation, storage and distribution of petroleum products.

You should not put undue reliance on any forward-looking statements. When considering forward-looking statements, please review the prospectus and the risk factors described in any applicable prospectus supplement, together with those in our latest Annual Report on Form 10-K and other risk factors included in our subsequent Quarterly Reports on Form 10-Q or Current Reports on Form 8-K. Except as required by applicable securities laws, we do not intend to update our forward-looking statements.

[Table of Contents](#)**RATIO OF EARNINGS TO FIXED CHARGES**

We have computed our ratio of earnings to fixed charges for each of our fiscal years ended December 31, 2007, 2008, 2009, 2010 and June 30, 2012. The computation of earnings to fixed charges is set forth on Exhibit 12.1 to the Registration Statement of which this prospectus

Our ratios of earnings to fixed charges are set forth below for the periods indicated:

	Year Ended Decem		
	2007	2008	2009
Ratio of earnings to fixed charges	5.0	6.7	4.0

Ratio of earnings to fixed charges is calculated by dividing earnings by fixed charges from operations for the periods indicated. In accordance with Regulation S-K under the Securities Act of 1933, as amended (the "Securities Act"), for purposes of calculating the ratio of earnings to fixed charges, interest expense (including amounts capitalized), amortization of debt costs and the portion of rental expense representing the interest factor; aggregate of income from continuing operations (before adjustment for income taxes, extraordinary loss (gain), earnings from equity investments on an accounting principle), fixed charges, amortization of capitalized interest and distributions from equity investments, less capitalized interest.

USE OF PROCEEDS

We intend to use the net proceeds from the sales of our securities as set forth in the applicable prospectus supplement.

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DESCRIPTION OF OUR DEBT SECURITIES

Any debt securities that we offer under a prospectus supplement will be either senior debt securities or subordinated debt securities, under the indenture dated as of August 11, 2010 between us and U.S. Bank National Association, as Trustee. If we decide to issue subordinated debt securities under a separate indenture among us, as issuer, the Trustee (as herein defined) and any Subsidiary Guarantors (as named and defined therein, or any of its subsidiaries) containing subordination provisions. References in this prospectus to an “Indenture” refer to the particular indenture debt securities.

The debt securities will be governed by the provisions of the Indenture and those made part of the Indenture by reference to the Trust Indenture Act”). We, the Trustee and any Subsidiary Guarantors may enter into supplements to the Indenture from time to time. This description of the provisions of the debt securities and the Indentures. We urge you to read the senior indenture and the form of subordinated indenture filed as of which this prospectus is a part because those Indentures, and not this description, govern your rights as a holder of debt securities.

General

The Debt Securities

Any series of debt securities that we issue:

- will be our general obligations;
- will be general obligations of any Subsidiary Guarantors that guarantee that series; and
- may be subordinated to our senior indebtedness, with any guarantees also being subordinated to any senior indebtedness.

The Indenture does not limit the total amount of debt securities that we may issue. We may issue debt securities under the Indenture from time to time up to the aggregate amount authorized for each such series.

We will prepare a prospectus supplement and either an indenture supplement or a resolution of the board of directors of our general partner relating to any series of debt securities that we offer, which will include specific terms relating to some or all of the following:

- the form and title of the debt securities;
- the total principal amount of the debt securities;
- the date or dates on which the debt securities may be issued;
- the portion of the principal amount which will be payable if the maturity of the debt securities is accelerated;
- any right we may have to defer payments of interest by extending the dates payments are due and whether interest on those deferred payments will be paid;
- the dates on which the principal and premium, if any, of the debt securities will be payable;
- the interest rate which the debt securities will bear and the interest payment dates for the debt securities;
- any optional redemption provisions;
- any sinking fund or other provisions that would obligate us to repurchase or otherwise redeem the debt securities;

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- whether the debt securities are entitled to the benefits of any guarantees by the Subsidiary Guarantors;
- whether the debt securities may be issued in amounts other than \$1,000 each or multiples thereof;
- any changes to or additional Events of Default (as herein defined) or covenants;
- the subordination, if any, of the debt securities and any changes to the subordination provisions of the Indenture; and
- any other terms of the debt securities.

This description of debt securities will be deemed modified, amended or supplemented by any description of any series of debt securities supplement related to that series.

The prospectus supplement will also describe any material United States federal income tax consequences or other special considerations of debt securities, including those relating to:

- debt securities with respect to which payments of principal, premium or interest are determined with reference to an index or other particular securities, currencies or commodities;
- debt securities with respect to which principal, premium or interest is payable in a foreign or composite currency;
- debt securities that are issued at a discount below their stated principal amount, bearing no interest or interest at a rate that at times varies; and
- variable rate debt securities that are exchangeable for fixed rate debt securities.

At our option, we may make interest payments by check mailed to the registered holders of any debt securities not in global form or, in the prospectus supplement, at the option of a holder by wire transfer to an account designated by the holder.

Unless otherwise provided in the applicable prospectus supplement, fully registered securities may be transferred or exchanged at the option of the holder if the corporate trust business is principally administered in the United States, subject to the limitations provided in the Indenture, without the payment of any applicable tax or governmental charge.

Any funds we pay to a paying agent for the payment of amounts due on any debt securities that remain unclaimed for two years will be held in trust for the benefit of the holders of the debt securities. After that time, the holders of the debt securities must look only to us for payment after that time.

The Subsidiary Guarantees

Our payment obligations under any series of debt securities may be jointly and severally, fully and unconditionally guaranteed by one or more Subsidiary Guarantors. The applicable prospectus supplement will describe the terms of any guarantee by the Subsidiary Guarantors.

The obligations of each Subsidiary Guarantor under its guarantee of the debt securities will be limited to the maximum amount that will be paid by the Subsidiary Guarantor under the guarantee constituting a fraudulent conveyance or fraudulent transfer under federal or state law, after giving effect to:

- all other contingent and fixed liabilities of the Subsidiary Guarantor; and
- any collections from or payments made by or on behalf of any other Subsidiary Guarantors in respect of the obligations of the Subsidiary Guarantor under the guarantee.

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The guarantee of any Subsidiary Guarantor may be released under certain circumstances. If no default has occurred and is continuing or not otherwise prohibited by the Indenture, a Subsidiary Guarantor will be unconditionally released and discharged from the guarantee:

- automatically upon any sale, exchange or transfer, to any person that is not our affiliate, of all of our direct or indirect limited partnership interests in the Subsidiary Guarantor;
- automatically upon the merger of the Subsidiary Guarantor into us or any other Subsidiary Guarantor or the liquidation and dissolution of the Subsidiary Guarantor; or
- following delivery of a written notice of the release by us to the Trustee, upon the release of all guarantees by the Subsidiary Guarantor of borrowed money (or a guarantee of such debt), except for any series of debt securities, other than a release resulting from a payment in full.

If a series of debt securities is guaranteed by the Subsidiary Guarantors and is designated as subordinate to our senior indebtedness, the Subsidiary Guarantors will be subordinated to the senior indebtedness of the Subsidiary Guarantors to substantially the same extent as the series is subordinated to our senior indebtedness. See “—Subordination.”

Covenants

Reports

The Indenture contains the following covenant for the benefit of the holders of all series of debt securities:

So long as any debt securities are outstanding, we will:

- for as long as we are required to file information with the SEC pursuant to the Securities Exchange Act of 1934, as amended (the Exchange Act), file with the Trustee, within 30 days after we file with the SEC, copies of the annual reports and of the information, documents and other reports required to be filed with the SEC pursuant to the Exchange Act; and
- if we are not required to file information with the SEC pursuant to the Exchange Act, file with the Trustee, within 30 days after we file with the SEC, financial statements and a Management’s Discussion and Analysis of Financial Condition and Results of Operations. If we were required to file with the SEC had we been subject to the reporting requirements of the Exchange Act, such information would have been required to file with the SEC had we been subject to the reporting requirements of the Exchange Act.

Other Covenants

A series of debt securities may contain additional financial and other covenants applicable to us and our subsidiaries. The applicable description of any such covenants that are added to the Indenture specifically for the benefit of holders of a particular series.

Events of Default, Remedies and Notice

Events of Default

Each of the following events will be an “Event of Default” under the Indenture with respect to a series of debt securities:

- default in any payment of interest on any debt securities of that series when due that continues for 30 days;
- default in the payment of principal of or premium, if any, on any debt securities of that series when due at its stated maturity, upon redemption, repurchase or otherwise;

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- default in the payment of any sinking fund payment on any debt securities of that series when due;
- failure by us or, if the series of debt securities is guaranteed by the Subsidiary Guarantors, by a Subsidiary Guarantor, to comply with other agreements contained in the Indenture, any supplement to the Indenture or any board resolution authorizing the issuance of debt securities of that series;
- certain events of bankruptcy, insolvency or reorganization of us or, if the series of debt securities is guaranteed by the Subsidiary Guarantors; or
- if the series of debt securities is guaranteed by the Subsidiary Guarantors:
 - any of the guarantees by the Subsidiary Guarantors ceases to be in full force and effect, except as otherwise provided in the Indenture;
 - any of the guarantees by the Subsidiary Guarantors is declared null and void in a judicial proceeding; or
 - any Subsidiary Guarantor denies or disaffirms its obligations under the Indenture or its guarantee.

Exercise of Remedies

If an Event of Default, other than an Event of Default with respect to us described in the fifth bullet point above, occurs and is continuing, the holders of at least 25% in principal amount of the outstanding debt securities of that series may declare the entire principal of, premium, if any, and accrued interest on all outstanding debt securities of that series to be due and payable immediately.

A default under the fourth bullet point above will not constitute an Event of Default until the Trustee or the holders of 25% in principal amount of the outstanding debt securities of that series notify us and, if the series of debt securities is guaranteed by the Subsidiary Guarantors, the Subsidiary Guarantors, or the Trustee is cured within 60 days after receipt of notice.

If an Event of Default with respect to us described in the fifth bullet point above occurs and is continuing, the principal of, premium, if any, and accrued interest on all outstanding debt securities of all series will become immediately due and payable without any declaration of acceleration or other action by the Trustee or the holders.

The holders of a majority in principal amount of the outstanding debt securities of a series may rescind any declaration of acceleration of the debt securities of that series, but only if:

- rescinding the declaration of acceleration would not conflict with any judgment or decree of a court of competent jurisdiction;
- all existing Events of Default with respect to that series have been cured or waived, other than the nonpayment of principal, premium, if any, and accrued interest on the debt securities of that series that have become due solely by the declaration of acceleration.

If an Event of Default occurs and is continuing, the Trustee will be under no obligation, except as otherwise provided in the Indenture, to exercise its powers under the Indenture at the request or direction of any of the holders unless such holders have offered to the Trustee reasonable indemnification for its liability or expense. No holder may pursue any remedy with respect to the Indenture or the debt securities of any series, except to enforce the payment of principal, premium, if any, or interest when due, unless:

- such holder has previously given the Trustee notice that an Event of Default with respect to that series is continuing;
- holders of at least 25% in principal amount of the outstanding debt securities of that series have requested that the Trustee pursue the remedy.

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- such holders have offered the Trustee reasonable indemnity or security against any cost, liability or expense;
- the Trustee has not complied with such request within 60 days after the receipt of the request and the offer of indemnity or security;
- the holders of a majority in principal amount of the outstanding debt securities of that series have not given the Trustee a direction that is inconsistent with such request within such 60-day period.

The holders of a majority in principal amount of the outstanding debt securities of a series have the right, subject to certain restrictions, of conducting any proceeding for any remedy available to the Trustee or of exercising any right or power conferred on the Trustee with respect to the Trustee, however, may refuse to follow any direction that:

- conflicts with law;
- is inconsistent with any provision of the Indenture;
- the Trustee determines is unduly prejudicial to the rights of any other holder; or
- would involve the Trustee in personal liability.

Notice of Event of Default

Within 30 days after the occurrence of an Event of Default, we are required to give written notice to the Trustee and indicate the status of the cure or taking or propose to take to cure the default. In addition, we and any Subsidiary Guarantors are required to deliver to the Trustee, within 120 days after the occurrence of an Event of Default, a compliance certificate indicating that we and any Subsidiary Guarantors have complied with all covenants contained in the Indenture or with respect to which an Event of Default has occurred during the previous year.

If an Event of Default occurs and is continuing and is known to the Trustee, the Trustee must mail to each holder a notice of the Event of Default within 30 days after the Trustee knows of the Event of Default. Except in the case of a default in the payment of principal or interest with respect to any debt securities, the Trustee may withhold such notice, but only if and so long as the board of directors, the executive committee or other responsible officers of the Trustee in good faith determines that withholding such notice is in the interests of the holders.

Amendments and Waivers

We may amend the Indenture without the consent of any holder of debt securities to:

- cure any ambiguity, omission, defect or inconsistency;
- convey, transfer, assign, mortgage or pledge any property to or with the Trustee;
- provide for the assumption by a successor of our obligations under the Indenture;
- add Subsidiary Guarantors with respect to the debt securities;
- change or eliminate any restriction on the payment of principal of, or premium, if any, on any subordinated debt securities;
- secure the debt securities or any guarantee;
- add covenants for the benefit of the holders or surrender any right or power conferred upon us or any Subsidiary Guarantor;
- make any change that does not adversely affect the rights under the Indenture of any holder;

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- add or appoint a successor or separate Trustee;
- comply with any requirement of the SEC in connection with the qualification of the Indenture under the Trust Indenture Act; or
- establish the form or terms of any new series of debt securities.

In addition, we may amend the Indenture if the holders of a majority in principal amount of all debt securities of each series that would consent to it. We may not, however, without the consent of each holder of outstanding debt securities of each series that would be affected, and

- reduce the percentage in principal amount of debt securities of any series whose holders must consent to an amendment;
- reduce the rate of or extend the time for payment of interest on any debt securities;
- reduce the principal of or extend the stated maturity of any debt securities;
- reduce any premium payable upon the redemption of any debt securities or change the time at which any debt securities may be redeemed;
- make any debt securities payable in other than U.S. dollars;
- impair the right of any holder to receive payment of premium, if any, principal or interest with respect to such holder's debt securities on the due date;
- impair the right of any holder to institute suit for the enforcement of any payment with respect to such holder's debt securities;
- release any security that has been granted in respect of the debt securities, other than in accordance with the Indenture;
- make any change in the amendment provisions which require each holder's consent;
- make any change in the waiver provisions; or
- release a Subsidiary Guarantor other than as provided in the Indenture or modify such Subsidiary Guarantor's guarantee in any manner.

The consent of the holders is not necessary under the Indenture to approve the particular form of any proposed amendment. It is sufficient if the substance of the proposed amendment is approved. After an amendment under the Indenture requiring the consent of the holders of any series of debt securities is approved, we are required to mail to all holders a notice briefly describing the amendment with respect to other holders. The failure to give, or any defect in, such notice will not impair or affect the validity of the amendment with respect to other holders.

The holders of a majority in aggregate principal amount of the outstanding debt securities of each affected series, on behalf of all such holders, and the Trustee, may waive:

- compliance by us or a Subsidiary Guarantor with certain restrictive provisions of the Indenture; and
- any past default under the Indenture, subject to certain rights of the Trustee under the Indenture;

except that such majority of holders may not waive a default:

- in the payment of principal, premium, if any, or interest; or
- in respect of a provision that under the Indenture cannot be amended without the consent of all holders of the series of debt securities.

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Defeasance

At any time, we may terminate, with respect to debt securities of a particular series, all our obligations under such series of debt securities, including a “legal defeasance.” If we decide to exercise our legal defeasance option, however, we may not terminate certain of our obligations, including:

- relating to the defeasance trust;
- to register the transfer or exchange of the debt securities of that series;
- to replace mutilated, destroyed, lost or stolen debt securities of that series; or
- to maintain a registrar and paying agent in respect of the debt securities of that series.

If we exercise either our legal defeasance option or our covenant defeasance option, any subsidiary guarantee will terminate with respect to the affected series of debt securities.

At any time we may also effect a “covenant defeasance,” which means we have elected to terminate our obligations under:

- covenants applicable to a series of debt securities and described in the prospectus supplement applicable to such series, other than the legal defeasance option in this prospectus supplement;
- the bankruptcy provisions with respect to the Subsidiary Guarantors, if any; and
- the guarantee provision described above under “—Events of Default, Remedies and Notice—Events of Default” with respect to the affected series of debt securities.

We may exercise our legal defeasance option notwithstanding our prior exercise of our covenant defeasance option. If we exercise our legal defeasance option, the affected series of debt securities may not be accelerated because of an Event of Default with respect to that series. If we exercise our covenant defeasance option, the affected series of debt securities may not be accelerated because of an Event of Default specified in the fourth, fifth (with respect only to the legal defeasance option) and sixth bullet points under “—Events of Default, Remedies and Notice—Events of Default” above or an Event of Default that is added specifically for the affected series of debt securities in the prospectus supplement.

In order to exercise either defeasance option, we must:

- irrevocably deposit in trust with the Trustee money or certain U.S. government obligations for the payment of principal, premium and interest on the debt securities to redemption or final maturity, as the case may be;
- comply with certain other conditions, including that no default has occurred and is continuing after the deposit in trust; and
- deliver to the Trustee an opinion of counsel to the effect that holders of the series of debt securities will not recognize income, for tax purposes as a result of such defeasance and will be subject to federal income tax on the same amounts and in the same manner as would have been the case if such deposit and defeasance had not occurred. In the case of legal defeasance only, such opinion of counsel must also state that there has been no change in applicable federal income tax law, Revenue Service or other change in applicable federal income tax law.

No Personal Liability of General Partner

Magellan GP, LLC, our general partner, and its directors, officers and employees, as such, will not be liable for:

- any of our obligations or the obligations of the Subsidiary Guarantors under the debt securities, the Indentures or the guarantee;
- any claim based on, in respect of, or by reason of, such obligations or their creation.

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By accepting a debt security, each holder will be deemed to have waived and released all such liability. This waiver and release are in connection with the issuance of the debt securities. This waiver may not be effective, however, to waive liabilities under the federal securities laws and it is not enforceable against public policy.

Subordination

Debt securities of a series may be subordinated to our “Senior Indebtedness,” which we define generally to include any obligation created by us (or which is guaranteed, the Subsidiary Guarantors) for the repayment of borrowed money and any guarantee therefor, whether outstanding or hereafter created by an instrument creating or evidencing such obligation, it is provided that such obligation is subordinate or not superior in right of payment to the debt securities of a series (or which is guaranteed, the guarantee of the Subsidiary Guarantors), or to other obligations which are pari passu with or subordinated to the debt securities of a series (or which is guaranteed, the guarantee of the Subsidiary Guarantors). Subordinated debt securities will be subordinate in right of payment, to the extent and in the manner described in the prospectus supplement relating to such series, to the prior payment of all of our indebtedness and that of any Subsidiary Guarantor that is described in the prospectus supplement with respect to the series.

The holders of Senior Indebtedness of ours or, if applicable, of a Subsidiary Guarantor, will receive payment in full of the Senior Indebtedness. The holders of subordinated debt securities will receive any payment of principal, premium, if any, or interest with respect to the subordinated debt securities only from our assets or, if applicable to any series of outstanding debt securities, the Subsidiary Guarantors’ assets, to creditors:

- upon a liquidation or dissolution of us or, if applicable to any series of outstanding debt securities, the Subsidiary Guarantors;
- in a bankruptcy, receivership or similar proceeding relating to us or, if applicable to any series of outstanding debt securities, the Subsidiary Guarantors;
- Additionally upon any such liquidation or dissolution or in any such bankruptcy, receivership or similar proceeding, until the Senior Indebtedness is paid in full, the distribution to which holders of subordinated debt securities would otherwise be entitled will be made to the holders of Senior Indebtedness. Holders of subordinated debt securities may receive units representing limited partner interests in us and any debt securities that are subordinated to the Senior Indebtedness to at least the same extent as our other subordinated debt securities.

If we do not pay any principal, premium, if any, or interest with respect to Senior Indebtedness within any applicable grace period (including any extension thereof) and a default on Senior Indebtedness occurs and the maturity of the Senior Indebtedness is accelerated in accordance with its terms, we may not:

- make any payments of principal, premium, if any, or interest with respect to subordinated debt securities;
- make any deposit for the purpose of defeasance of the subordinated debt securities; or
- repurchase, redeem or otherwise retire any subordinated debt securities, except that in the case of subordinated debt securities that are part of a sinking fund, we may deliver subordinated debt securities to the Trustee in satisfaction of our sinking fund obligation,

unless, in either case,

- the default has been cured or waived and any declaration of acceleration has been rescinded;
- the Senior Indebtedness has been paid in full in cash; or
- we and the Trustee receive written notice approving the payment from the representatives of each issue of “Designated Senior Indebtedness.”

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- a member of the United States Federal Reserve System;
- a “clearing corporation” within the meaning of the New York Uniform Commercial Code; and
- a “clearing agency” registered under the provisions of Section 17A of the Exchange Act.

The rules that apply to DTC and its participants are on file with the SEC.

DTC holds securities that its participants deposit with DTC. DTC also records the settlement among participants of securities transactions deposited securities through computerized records for participants’ accounts. This eliminates the need to exchange certificates. Participants include banks, trust companies, clearing corporations and certain other organizations.

We will wire principal, premium, if any, and interest payments due on the global securities to DTC’s nominee. We, any Subsidiary Guarantors, and any agent will treat DTC’s nominee as the owner of the global securities for all purposes. Accordingly, we, any Subsidiary Guarantors, the Trustee, and any agent will have no direct responsibility or liability to pay amounts due on the global securities to owners of beneficial interests in the global securities.

It is DTC’s current practice, upon receipt of any payment of principal, premium, if any, or interest, to credit participants’ accounts on the basis of their respective holdings of beneficial interests in the global securities as shown on DTC’s records. In addition, it is DTC’s current practice to assign to participants, whose accounts are credited with debt securities on a record date, by using an omnibus proxy.

Payments by participants to owners of beneficial interests in the global securities, as well as voting by participants, will be governed by the terms of the global securities, as is the case with debt securities held for the account of customers registered in “street name.” The responsibility for beneficial interests are the responsibility of the participants and not of DTC, the Trustee, any Subsidiary Guarantors or us.

Beneficial interests in global securities will be exchangeable for certificated securities with the same terms in authorized denominations.

- DTC notifies us that it is unwilling or unable to continue as depository or if DTC ceases to be a clearing agency registered under the Exchange Act and a successor depository is not appointed by us within 90 days; or
- an Event of Default occurs and DTC notifies the Trustee of its decision to require that all of the debt securities of a series be redeemed.

The Trustee

We use the term “Trustee” to refer to the trustee appointed with respect to any such series of debt securities. We may appoint a separate trustee for each series of securities. We may maintain banking and other commercial relationships with the Trustee and its affiliates in the ordinary course of business, and we may have other relationships with the Trustee and its affiliates. The applicable prospectus supplement will identify the Trustee and contain a description of our relationship, if any, with such Trustee.

Governing Law

The Indenture and the debt securities will be governed by, and construed in accordance with, the laws of the State of New York.

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DESCRIPTION OF OUR COMMON UNITS

General

Our common units represent limited partner interests that entitle the holders to participate in our cash distributions and to exercise the limited partners under our Fifth Amended and Restated Partnership Agreement, as amended by Amendment No. 1 thereto (as amended, the “p” description of the rights of holders of our common units to cash distributions, see “Cash Distributions” in this prospectus. For a description of partners under our partnership agreement, including voting rights, please read “Description of Our Partnership Agreement” in this prospectus Statement on Form 8-A filed with the SEC on November 5, 2009 and Amendment No. 2 to our Registration Statement on Form 8-A filed with urge you to read the partnership agreement, as the agreement, and not this description, governs our common units.

Our outstanding common units are listed on the New York Stock Exchange, or NYSE, under the symbol “MMP.”

Transfer Agent and Registrar

The transfer agent and registrar for our common units is Computershare Trust Company, N.A. We will pay all fees charged by the transfer agent for our common units, except the following that must be paid by our unitholders:

- surety bond premiums to replace lost or stolen certificates, taxes and other governmental charges;
- special charges for services requested by a holder of our common units; and
- other similar fees or charges.

There is no charge to our unitholders for disbursements of cash distributions. We will indemnify the transfer agent, its agents and each of our officers and employees against all claims and losses that may arise out of acts performed or omitted for its activities in that capacity, except to the extent of the negligence or intentional misconduct of the indemnified person or entity.

Transfer of Common Units

Each purchaser of our common units offered by this prospectus and any accompanying prospectus supplement must execute and deliver a transfer application. Each purchaser requests admission as a substituted limited partner and makes representations and agrees to provisions stated in the transfer application. Each purchaser will not be registered as a record holder of common units on the books of our transfer agent or recognized by us or issued a common unit certificate in nominee accounts.

An assignee, pending its admission as a substituted limited partner, is entitled to an interest in us equivalent to that of a limited partner in our cash distributions and allocations and distributions, including liquidating distributions. Our general partner will vote and exercise other powers attributable to common units until the assignee has not become a substituted limited partner at the written direction of the assignee. Transferees who do not execute and deliver transfer applications are not substituted limited partners nor as record holders of common units and will not receive distributions, federal income tax allocations or reports furnished to record holders. The only right the transferees will have is the right to admission as a substituted limited partner in respect of the transferred common units upon execution of the common units. A nominee or broker who has executed a transfer application with respect to common units held in street name or nominee name will not receive distributions and reports pertaining to its common units.

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An assignee will become a substituted limited partner for the transferred common units upon the consent of our general partner and the transferee being recorded on the books and records. Our general partner may withhold its consent in its sole discretion. Our common units are securities and are transferred by the transfer of securities. In addition to other rights acquired upon transfer, the transferor gives the transferee the right to request admission as a substituted limited partner for the transferred common units. Until a common unit has been transferred on the books, we and the transfer agent may treat the record holder of the common unit as the substituted limited partner for all purposes, except as otherwise required by law or applicable stock exchange regulations.

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CASH DISTRIBUTIONS

Distributions of Available Cash

General. Within approximately 45 days after the end of each fiscal quarter, we will distribute all of our available cash to unitholders date. We will make distributions of available cash to all unitholders, pro rata.

Definition of Available Cash. We define available cash in our partnership agreement, and it generally means, for each fiscal quarter:

- all cash (and cash equivalents) on hand at the end of the quarter;
- less the amount of cash that our general partner determines in its reasonable discretion is necessary or appropriate to:
 - provide for the proper conduct of our business;
 - comply with applicable law, any of our debt instruments, or other agreements; or
 - provide funds for distributions to our unitholders for any one or more of the next four quarters;
- plus any additional amount of cash that our general partner determines to distribute with respect to such quarter.

Restrictions on our Ability to Distribute Available Cash.

There is no guarantee that we will pay distributions on the common units in any quarter. Our ability to distribute available cash is constrained by our credit facility. Our credit facility contains covenants requiring us to maintain certain financial ratios. We are prohibited from making any distribution that would cause an event of default or otherwise violate a covenant under our credit facility.

Under the Delaware Revised Uniform Limited Partnership Act (as amended, the “Delaware Act”), a limited partnership may not make a distribution to the extent that at the time of the distribution, after giving effect to the distribution, all liabilities of the limited partnership, other than liabilities to partnership interests and liabilities for which the recourse of creditors is limited to specific property of the partnership, exceed the fair value of the partnership.

Our General Partner’s Interest

Our general partner has a non-economic general partner interest in us and does not have an interest in our distributions.

Effect of Issuance of Additional Units

We can issue additional common units or other partnership securities for consideration and under terms and conditions approved by our general partner and without the approval of our unitholders. We may fund acquisitions through the issuance of additional common units or other equity securities.

Holders of any additional common units that we issue will be entitled to share equally with our then-existing unitholders in distributions. The issuance of additional interests may dilute the value of the interests of the then-existing unitholders in our net assets. Please read “Description of Securities—Issuance of Additional Securities; Preemptive Rights.”

[Table of Contents](#)**Distributions of Cash Upon Liquidation**

If we dissolve in accordance with our partnership agreement, we will sell or otherwise dispose of our assets in a process called liquidation. The proceeds of liquidation will be used first for the payment of our creditors. We will distribute any remaining proceeds to our unitholders, in accordance with the terms of our partnership agreement. The proceeds will be adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation. Any adjustments to the capital accounts will be made to the unitholders' holding units at the time of such adjustments. Please read "Description of Our Partnership Agreement—Liquidation and Distribution of Proceeds."

[Table of Contents](#)**DESCRIPTION OF OUR PARTNERSHIP AGREEMENT**

This description is a summary of the material provisions of our partnership agreement. The following provisions of our partnership agreement are described in this prospectus:

- distributions of our available cash are described under “Cash Distributions;”
- allocations of taxable income and other tax matters are described under “Material Tax Considerations;” and
- rights of holders of our common units are described under “Description of Our Common Units.”

For a more complete description of our partnership agreement, please read Amendment No. 1 to our Registration Statement on Form 8-A filed with the SEC on November 5, 2009 and Amendment No. 2 to our Registration Statement on Form 8-A filed with the SEC on October 28, 2011. The descriptions of our partnership agreement contained herein and therein does not purport to be complete and is qualified in its entirety by reference to the complete text of that agreement. Exhibit 3.1 to our Current Report on Form 8-K filed with the SEC on September 30, 2009, as amended by Amendment No. 1 to the partnership agreement, Exhibit 3.1 to our Current Report on Form 8-K filed with the SEC on October 28, 2011, and each is incorporated by reference in this prospectus. The partnership agreement as it is the agreement, and not this description, that governs your rights as a limited partner.

Purpose

Our purpose under our partnership agreement is to:

- serve as a partner or sole member of certain of our subsidiaries;
- engage directly in, or enter into or form any corporation, partnership, joint venture, limited liability company or other arrangement to conduct any business activity that Magellan OLP, L.P., Magellan Pipeline Company, L.P. and Magellan Pipeline Terminals, L.P. (collectively, the “Partners”) are permitted to engage in by their respective partnership agreements and, in connection therewith, to exercise all of the rights and obligations set forth in the agreements relating to such business activity;
- engage directly in, or enter into or form any corporation, partnership, joint venture, limited liability company or other entity to conduct any business activity that our general partner approves and which lawfully may be conducted by a limited partnership organization;
- do anything necessary or appropriate to the foregoing, including the making of capital contributions or loans to our operating partnership.

Our general partner is not authorized to cause us to engage, directly or indirectly, in any business activity that it reasonably determines to be an association taxable as a corporation or otherwise taxable as an entity for federal income tax purposes. Our general partner is authorized in its discretion to do anything necessary to carry out our purposes and to conduct its business.

Power of Attorney

Each limited partner, and each person who acquires a common unit from a unitholder and executes and delivers a transfer application to the partnership, an appointed, a liquidator, a power of attorney to, among other things, execute and file documents required for our qualification, continuance or

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Status as Limited Partner or Assignee; Capital Contributions

Except as described below under “—Limited Liability,” the common units will be fully paid, and our common unitholders will not be required to make any additional contributions to us.

An assignee of a common unit, after executing and delivering a transfer application, but pending its admission as a substituted limited partner, will have the same rights and powers equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. Our general partner will have all other powers attributable to any of our common units owned by an assignee that has not become a substituted limited partner at the written direction of our general partner. “—Meetings; Voting.” Transferees that do not execute and deliver a transfer application will not be treated as assignees nor as record holders and will not receive cash distributions, federal income tax allocations or reports furnished to holders of our common units. Please read “Description of Our Common Units.”

Limited Liability

Assuming that a limited partner does not participate in the control of our business within the meaning of the Delaware Act and that he or she complies with the provisions of our partnership agreement, his liability under the Delaware Act will be limited, except as described below, generally to the amount of his share of the common units plus his share of any undistributed profits and assets. If it were determined, however, that the right, or exercise of the right, to control the group:

- to elect the board of directors of our general partner;
- to remove or replace our general partner;
- to approve certain amendments to our partnership agreement; or
- to take any other action under our partnership agreement,

constituted “participation in the control” of our business for the purposes of the Delaware Act, then the limited partners could be held personally liable under the laws of Delaware, to the same extent as our general partner. This liability would extend to persons who transact business with us who reasonably believe that the person is a general partner based on the limited partner’s conduct. Neither our partnership agreement nor the Delaware Act specifically provides for the liability of a limited partner if a limited partner were to lose limited liability through any fault of our general partner. While this does not mean that a limited partner is liable for the debts of our group, we know of no precedent for this type of a claim in Delaware case law.

Under the Delaware Act, a limited partnership may not make a distribution to a partner to the extent that at the time of the distribution, the partnership’s liabilities, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse is limited, exceed the fair value of the assets of the limited partnership. For the purposes of determining the fair value of the assets, the Delaware Act provides that the fair value of the property subject to liability of which recourse of creditors is limited shall be included in the fair value of the assets to the extent that the fair value of that property exceeds the nonrecourse liability. The Delaware Act provides that a limited partner who receives a distribution in violation of the Delaware Act is liable to the limited partnership for the amount of the distribution in excess of the distribution. Under the Delaware Act, an assignee who becomes a substituted limited partner of a limited partnership is liable for the obligations of the partnership to us, except the assignee is not obligated for liabilities unknown to him at the time he became a limited partner and that could not have been ascertained from the partnership agreement.

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Issuance of Additional Securities; Preemptive Rights

Our partnership agreement authorizes us to issue an unlimited number of additional partnership securities, including common units, for and conditions established by our general partner in its discretion, without the approval of our common unit holders.

Holders of any additional common units we issue will be entitled to share equally with any then-existing holders of our common units. The issuance of additional partnership interests may dilute the value of the interests of the then-existing holders of our common units in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we may also issue additional partnership interests. Our general partner, may have special designations, preferences, powers and duties, including special voting rights, to which common units are not entitled.

Neither our general partner nor any of the holders of our common units are entitled to preemptive rights in respect of issuances of additional partnership securities by us.

Amendments to Our Partnership Agreement

Amendments to our partnership agreement may be proposed only by or with the consent of our general partner, which may be withheld. Certain amendments require the approval of a majority of the members of our Conflicts Committee. Generally, any amendment must be approved by a majority of our outstanding common units. However, in some circumstances, more particularly described in our partnership agreement, our general partner may amend our partnership agreement without the approval of our limited partners or assignees. Additionally, certain other amendments, as more particularly described in our partnership agreement, require the approval of holders of at least 90% of our outstanding common units voting together as a single class.

Any amendment that materially and adversely affects the rights or preferences of any type or class of our outstanding units in relation to the distribution of assets requires the approval of at least a majority of the type or class of units so affected. Any amendment that reduces the voting percentage required for the affirmative vote of limited partners constituting not less than the voting requirement sought to be reduced. Any amendment of certain distribution provisions requires approval of two-thirds of our outstanding common units.

Merger, Sale or Other Disposition of Assets

The approval of the holders of a majority of our outstanding common units is required to, among other things, sell, exchange or otherwise dispose of our assets in a single transaction or a series of related transactions, including by way of merger, consolidation or other combination, or to grant a lien on all or substantially all of the assets of our operating partnerships. Our general partner may, however, mortgage, pledge, hypothecate or grant a lien on all of our assets without that approval. Our general partner may also sell all or substantially all of our assets under a foreclosure or other real estate proceeding without such approval.

If conditions specified in our partnership agreement are satisfied and without prior approval of the limited partners, our general partner may merge our subsidiaries into, or convey all of our assets to, a newly formed entity if the sole purpose of that merger or conveyance is to change our legal entity, our general partner obtains an opinion of counsel regarding limited liability and tax matters and the governing instruments of the new entity. Our general partner with the same rights and obligations as are contained in our partnership agreement.

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(2) neither us, the reconstituted limited partnership nor the operating partnerships would be treated as an association taxable as a corporation for federal income tax purposes upon the exercise of that right to continue.

Liquidation and Distribution of Proceeds

Upon our dissolution, the liquidator authorized to wind up our affairs will, acting with all of the powers of our general partner that the desirable in its judgment, liquidate our assets and apply the proceeds of the liquidation as described below in “Cash Distribution Policy—D Liquidation.” The liquidator may defer liquidation or distribution of our assets for a reasonable period of time or distribute assets to our partners if it would be impractical or would cause undue loss to the partners.

Change of Management Provisions

Our partnership agreement contains specific provisions that are intended to discourage a person or group from attempting to remove or influence the manner or direction of management. If any person or group other than our general partner and its affiliates acquires beneficial ownership of 20% or more of any class of units or group loses voting rights on all of its units. This loss of voting rights does not apply to any person or group who acquires the units from our general partner or any transferee of that person or group provided that our general partner notifies such transferee that such loss of voting rights does not apply. Our partnership agreement contains provisions limiting the ability of unitholders to call meetings or to acquire information about our operations, as well as other provisions that may influence the manner or direction of management.

Meetings; Voting

Except as described under “—Change of Management Provisions,” each unitholder or assignee who is a record holder of our common units is entitled to notice of, and to vote at, meetings of our limited partners and to act upon matters for which approvals may be solicited. Our common units held in nominee or street name account, who is a record holder, but who has not yet been admitted as a limited partner, will be voted by our general partner at the written direction of our general partner.

Any action that is required or permitted to be taken by our unitholders may be taken either at a meeting of our unitholders or without a meeting. Any action so taken is signed by holders of the number of common units necessary to authorize or take that action at a meeting. Such a meeting may be called by our general partner or by our unitholders owning at least 20% of the units of the class for which a meeting is proposed. An annual meeting will be held for the election of directors to the board of directors of our general partner, and such other matters as the board of directors submits to a vote of the unitholders on Wednesday in May of each year or on such other date as is fixed by our general partner. Unitholders may vote either in person or by proxy at a meeting. The number of units of the class or classes for which a meeting has been called, represented in person or by proxy, will constitute a quorum for the meeting. The number of units required for approval by holders of a greater percentage of the units, in which case the quorum will be the greater percentage.

Each record holder of units has a vote according to his percentage interest in us, although additional limited partner interests having a vote. Please read “—Issuance of Additional Securities; Preemptive Rights.” Each holder of our common units is entitled to one vote for each common unit. Common units held in nominee or street name account will be voted by the broker or other nominee in a nominee's name as the beneficial owner unless the arrangement between the beneficial owner and his nominee provides otherwise.

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Directors on our general partner's board of directors are elected by a plurality of the votes cast by the holders of our outstanding units. More votes are cast for a candidate than those cast for an opposing candidate. Unitholders are not entitled to cumulative voting. Cumulative voting is a system by which a security holder is entitled to multiply his number of securities by the number of directors to be elected and cast the total number of votes for as many candidates.

Our general partner may not be removed unless the removal is approved by the vote of the holders of 100% of our outstanding common units by our general partner and its affiliates, and we receive an opinion of counsel regarding limited liability and tax matters. Any removal of our general partner requires the approval of a successor general partner by the vote of the holders of 100% of our outstanding common units. Please read “—Withdrawal or Removal of General Partner” and “—Termination and Dissolution.”

For additional information regarding the voting rights associated with our common units, please read “—Amendments to Our Partnership Agreement,” “—Other Disposition of Assets” and “—Termination and Dissolution.”

Board of Directors

Our unitholders elect all of the directors of our general partner. The number of directors of our general partner's board will be between 3 and 9, from time to time by a majority of the directors of the general partner's board. Any decrease in the number of directors by our general partner's board shall not shorten the term of any incumbent director. The directors will be classified with respect to their terms of office by dividing them into three classes. Under the limited liability company agreement of our general partner, each class to be as nearly equal in number as possible. At each annual meeting of our general partner, those whose terms expire at such annual meeting will be elected to hold office until the third succeeding annual meeting. Each director will hold office until a director is elected or until such director's earlier death, resignation or removal. Any vacancies may be filled, until the next annual meeting, by a director then in office. A director may be removed only for cause and only upon a vote of the majority of the remaining directors then in office. Our general partner shall have at least three directors meeting the independence and experience requirements of any national securities exchange on which any units or other securities are quoted.

Non-citizen Assignees; Redemption

If we are or become subject to federal, state or local laws or regulations that, in the reasonable determination of our general partner, require the forfeiture or forfeiture of any property that we have an interest in because of the nationality, citizenship or other related status of any limited partner or assignee held by the limited partner or assignee at their current market price. In order to avoid any cancellation or forfeiture, our general partner may require the limited partner or assignee to furnish information about his nationality, citizenship or related status. If a limited partner or assignee fails to furnish information about his nationality, citizenship or other related status within 30 days after a request for the information or our general partner determines after receipt of the information that the limited partner or assignee is not an eligible citizen, the limited partner or assignee may be treated as a non-citizen assignee. In addition to other limitations on the rights of an assignee, a non-citizen assignee does not have the right to direct the voting of his units and may not receive distributions in kind upon our liquidation.

Indemnification

Under our partnership agreement, in most circumstances, we will indemnify:

- our general partner;
- any departing general partner;

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- any person who is or was an affiliate of our general partner or any departing general partner;
- any person who is or was a member, partner, officer, director, employee, agent or trustee of our general partner, any departing general partner or any departing general partner; and
- any person who is or was serving at the request of a general partner or any departing general partner or any affiliate of a general partner as an officer, director, employee, partner, agent or trustee of another person.

Any indemnification under these provisions will only be out of our assets. Our general partner and its affiliates will not be personally contribute or loan funds or assets to us to enable us to effectuate any indemnification. We are authorized to purchase insurance against liabilities incurred by persons for our activities, regardless of whether we would have the power to indemnify the person against liabilities under our p

Right to Inspect Books and Records

Our general partner is required to keep appropriate books and records of our business at our principal offices. The books will be maintained for reporting purposes on an accrual basis. For tax and fiscal reporting purposes, our fiscal year is the calendar year.

We will furnish or make available to our record holders of common units, within 120 days after the close of each fiscal year, an annual statements by our independent public accountants. Except for our fourth quarter, we will also furnish or make available unaudited financial information close of each quarter. We will furnish each record holder of a unit with information reasonably required for tax reporting purposes within 90 days of the close of each year.

Our partnership agreement provides that a limited partner can, for a purpose reasonably related to his interest as a limited partner, upon his own expense, have furnished to him:

- a current list of the name and last known address of each limited partner;
- a copy of our tax returns;
- information as to the amount of cash, and a description and statement of the agreed value of any other property or services, contributed by each limited partner and the date on which each became a limited partner;
- copies of our partnership agreement, certificate of limited partnership, related amendments and powers of attorney under which the partnership is organized;
- information regarding the status of our business and financial condition; and
- any other information regarding our affairs as is just and reasonable.

Our general partner may, and intends to, keep confidential from the limited partners trade secrets or other information the disclosure of which in good faith is not in our or our subsidiaries' best interests, could damage us or our subsidiaries or which we or our subsidiaries are required by law or other parties to keep confidential.

[Table of Contents](#)**MATERIAL TAX CONSIDERATIONS**

This section is a summary of the material tax considerations that may be relevant to prospective unitholders who are individual citizens unless otherwise noted in the following discussion, is the opinion of Latham & Watkins LLP, counsel to our general partner and us, insofar as respect to matters of U.S. federal income tax law. This section is based upon current provisions of the Internal Revenue Code of 1986, as amended, existing and proposed Treasury regulations promulgated under the Internal Revenue Code (the “Treasury Regulations”) and current administrative interpretations of which are subject to change. Later changes in these authorities may cause the tax consequences to vary substantially from the consequences otherwise requires, references in this section to “us” or “we” are references to Magellan Midstream Partners, L.P. and our operating subsidiaries.

The following discussion does not comment on all federal income tax matters affecting us or our unitholders. Moreover, the discussion is limited to individual citizens or residents of the United States and has only limited application to corporations, estates, entities treated as partnerships for tax purposes, trusts, nonresident aliens, U.S. expatriates and former citizens or long-term residents of the United States or other unitholders subject to special rules, insurance companies and other financial institutions, tax-exempt institutions, foreign persons (including, without limitation, controlled foreign corporations, investment companies and non-U.S. persons eligible for the benefits of an applicable income tax treaty with the United States), IRAs, real estate investment trusts, mutual funds, dealers in securities or currencies, traders in securities, U.S. persons whose “functional currency” is not the U.S. dollar, persons engaged in “straddle,” “hedge,” “conversion transaction” or other risk reduction transaction, and persons deemed to sell their units under the constructive sale rules of the Internal Revenue Code. In addition, the discussion only comments, to a limited extent, on state, local and foreign tax consequences. Accordingly, we recommend that you consult his own tax advisor in analyzing the state, local and foreign tax consequences particular to him of the ownership or disposition of our common units.

No ruling has been or will be requested from the IRS regarding our characterization as a partnership for tax purposes. Instead, we will rely on the opinion of Latham & Watkins LLP. Unlike a ruling, an opinion of counsel represents only that counsel’s best legal judgment and does not bind the IRS or the courts. Our statements made herein may not be sustained by a court if contested by the IRS. Any contest of this sort with the IRS may materially and adversely affect the value of our common units and the prices at which common units trade. In addition, the costs of any contest with the IRS, principally legal, accounting and other professional fees, in cash available for distribution to our unitholders and thus will be borne indirectly by our unitholders. Furthermore, the tax treatment of us, our common units and our operations may be significantly modified by future legislative or administrative changes or court decisions. Any modifications may or may not be retroactively applied.

All statements as to matters of federal income tax law and legal conclusions with respect thereto, but not as to factual matters, contained herein, unless otherwise noted, are the opinion of Latham & Watkins LLP and are based on the accuracy of the representations made by us.

For the reasons described below, Latham & Watkins LLP has not rendered an opinion with respect to the following specific federal income tax issues: (i) whether our unitholder whose common units are loaned to a short seller to cover a short sale of common units (please read “—Tax Consequences of Unit Sales”); (ii) whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read “—Units—Allocations Between Transferors and Transferees”); and (iii) whether our method for depreciating Section 743 adjustments is sustainable (please read “—Tax Consequences of Unit Ownership—Section 754 Election” and “—Disposition of Common Units—Uniformity of Units”).

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Partnership Status

A partnership is not a taxable entity and incurs no federal income tax liability. Instead, each partner of a partnership is required to take into account his share of the partnership's income, gain, loss and deduction of the partnership in computing his federal income tax liability, regardless of whether cash distributions are made to him. Distributions by a partnership to a partner are generally not taxable to the partnership or the partner unless the amount of cash distributed to him exceeds his adjusted basis in his partnership interest. Section 7704 of the Internal Revenue Code provides that publicly traded partnerships will, as a general rule, be treated as corporations for federal income tax purposes. However, an exception, referred to as the "Qualifying Income Exception," exists with respect to publicly traded partnerships of which 90% of the partnership's gross income for each taxable year consists of "qualifying income." Qualifying income includes income and gains derived from the transportation, storage, processing, and sale of oil, gas and products thereof and fertilizer. Other types of qualifying income include interest (other than from a financial business), dividends, gains from the sale or other disposition of capital assets held for the production of income that otherwise constitutes qualifying income. We estimate that our gross income is not qualifying income; however, this estimate could change from time to time. Based upon and subject to this estimate, the fact that we are a partnership is our general partner and a review of the applicable legal authorities, Latham & Watkins LLP is of the opinion that at least 90% of our current gross income is qualifying income. The portion of our income that is qualifying income may change from time to time.

No ruling has been or will be sought from the IRS and the IRS has made no determination as to our status or the status of the operating subsidiaries for tax purposes. Instead, we will rely on the opinion of Latham & Watkins LLP on such matters. It is the opinion of Latham & Watkins LLP that, based on the Internal Revenue Code, Treasury Regulations, published revenue rulings and court decisions and the representations described below that:

- We will be classified as a partnership for federal income tax purposes; and
- Except for MGG GP Holdings, LLC, each of our operating subsidiaries will be disregarded as an entity separate from us for federal income tax purposes.

In rendering its opinion, Latham & Watkins LLP has relied on factual representations made by us and our general partner. The representations made by our general partner upon which Latham & Watkins LLP has relied include:

- Except for MGG GP Holdings, LLC, neither we nor any of our subsidiary entities has elected or will elect to be treated as a corporation for federal income tax purposes;
- For each taxable year, more than 90% of our gross income has been and will be income of the type that Latham & Watkins LLP has determined to be "qualifying income" within the meaning of Section 7704(d) of the Internal Revenue Code; and
- Each hedging transaction that we treat as resulting in qualifying income has been and will be appropriately identified pursuant to Section 7704(d) of the Internal Revenue Code.

We believe that these representations have been true in the past and expect that these representations will continue to be true in the future.

If we fail to meet the Qualifying Income Exception, other than a failure that is determined by the IRS to be inadvertent and that is cured by the IRS upon discovery (in which case the IRS may also require us to make adjustments with respect to our unitholders or pay other amounts), we will be deemed to have converted our assets, subject to liabilities, to a newly formed corporation, on the first day of the year in which we fail to meet the Qualifying Income Exception. The stock of the corporation will be distributed to the unitholders in liquidation of their interests in us. This deemed contribution and liquidation will be treated as a deemed contribution and liquidation so long as we, at that time, do not have liabilities in excess of the tax basis of our assets. Thereafter, we would be treated as a corporation for federal income tax purposes.

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If we were treated as an association taxable as a corporation in any taxable year, either as a result of a failure to meet the Qualifying items of income, gain, loss and deduction would be reflected only on our tax return rather than being passed through to our unitholders, and at corporate rates. In addition, any distribution made to a unitholder would be treated as taxable dividend income, to the extent of our current and or, in the absence of earnings and profits, a nontaxable return of capital, to the extent of the unitholder's tax basis in his common units, or tax tax basis in his common units is reduced to zero. Accordingly, taxation as a corporation would result in a material reduction in a unitholder's would likely result in a substantial reduction of the value of the units.

The discussion below is based on Latham & Watkins LLP's opinion that we will be classified as a partnership for federal income tax

Limited Partner Status

Unitholders who have become our limited partners will be treated as our partners for federal income tax purposes. Also: (a) assignees transfer applications, and are awaiting admission as limited partners, and (b) unitholders whose common units are held in street name or by a direct the nominee in the exercise of all substantive rights attendant to the ownership of their common units will be treated as our partners for is no direct or indirect controlling authority addressing assignees of common units who are entitled to execute and deliver transfer application direct the exercise of attendant rights, but who fail to execute and deliver transfer applications, Latham & Watkins LLP's opinion does not ex purchaser or other transferee of common units who does not execute and deliver a transfer application may not receive some federal income record holders of common units unless the common units are held in a nominee or street name account and the nominee or broker has execute for those common units. A beneficial owner of common units whose units have been transferred to a short seller to complete a short sale wo partner with respect to those units for federal income tax purposes. Please read “—Tax Consequences of Unit Ownership—Treatment of Sho

Income, gain, deductions or losses would not appear to be reportable by a unitholder who is not a partner for federal income tax purp received by a unitholder who is not a partner for federal income tax purposes would therefore appear to be fully taxable as ordinary income. their tax advisors with respect to their tax consequences of holding our common units. The references to “unitholders” in the discussion that f as our partners for federal income tax purposes.

Tax Consequences of Unit Ownership

Flow-Through of Taxable Income

Subject to the discussion below under “—Tax Consequences of Unit Ownership—Entity-Level Collections,” we will not pay any fed unitholder will be required to report on his income tax return his share of our income, gains, losses and deductions without regard to whether. Consequently, we may allocate income to a unitholder even if he has not received a cash distribution. Each unitholder will be required to inc our income, gains, losses and deductions for our taxable year ending with or within his taxable year. Our taxable year ends on December 31.

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Treatment of Distributions

Distributions by us to a unitholder generally will not be taxable to the unitholder for federal income tax purposes, except to the extent a distribution exceeds his tax basis in his common units immediately before the distribution. Our cash distributions in excess of a unitholder's tax basis will be treated as a distribution of capital to be gain from the sale or exchange of the common units, taxable in accordance with the rules described under "—Disposition of Common Units." Our share of our liabilities for which no partner bears the economic risk of loss, known as "nonrecourse liabilities," will be treated as a distribution of capital to the extent our distributions cause a unitholder's "at-risk" amount to be less than zero at the end of any taxable year, he must recapture any loss. For more information, read "—Tax Consequences of Unit Ownership—Limitations on Deductibility of Losses."

A decrease in a unitholder's percentage interest in us because of our issuance of additional common units will decrease his share of our assets. This decrease will result in a corresponding deemed distribution of cash. This deemed distribution may constitute a non-pro rata distribution. A non-pro rata distribution may result in ordinary income to a unitholder, regardless of his tax basis in his common units, if the distribution reduces the unitholder's share of our assets, including depreciation recapture and/or substantially appreciated "inventory items," each as defined in the Internal Revenue Code, and collected in full. To the extent, the unitholder will be treated as having been distributed his proportionate share of the Section 751 Assets and then having exchanged that non-pro rata portion of the actual distribution made to him. This latter deemed exchange will generally result in the unitholder's realization of ordinary income to the extent of the excess of (i) the non-pro rata portion of that distribution over (ii) the unitholder's tax basis (often zero) for the share of Section 751 Assets. For more information, read "—Tax Consequences of Unit Ownership—Limitations on Deductibility of Losses."

Basis of Common Units

A unitholder's initial tax basis for his common units will be the amount he paid for the common units plus his share of our nonrecourse liabilities. His tax basis will be increased by his share of our income and by any increases in his share of our nonrecourse liabilities. That basis will be decreased, but not below zero, by the unitholder's share of our losses, by any decreases in his share of our nonrecourse liabilities and by his share of our expenditures that are not deductible for income and are not required to be capitalized. A unitholder will have a share, generally based on his share of profits, of our nonrecourse liabilities. For more information, read "Common Units—Recognition of Gain or Loss."

Limitations on Deductibility of Losses

The deduction by a unitholder of his share of our losses will be limited to the tax basis in his units and, in the case of an individual unitholder (if more than 50% of the value of the corporate unitholder's stock is owned directly or indirectly by or for five or fewer individuals), to the amount for which the unitholder is considered to be "at risk" with respect to our activities, if that is less than his tax basis. A common unitholder must recapture losses deducted in previous years to the extent that distributions cause his at-risk amount to be less than zero at the end of any taxable year. A unitholder or recaptured as a result of these limitations will carry forward and will be allowable as a deduction to the extent that his at-risk amount is greater than zero, provided such losses do not exceed such common unitholder's tax basis in his common units. Upon the taxable disposition of a unit, any gain realized will be offset by losses that were previously suspended by the at-risk limitation but may not be offset by losses suspended by the basis limitation. Any gain realized in excess of the at-risk limitation in excess of that gain would no longer be utilizable.

In general, a unitholder will be at risk to the extent of the tax basis of his units, excluding any portion of that basis attributable to his share of our liabilities reduced by (i) any portion of that basis representing amounts otherwise protected against loss because of a guarantee, stop loss agreement or other arrangement, or (ii) any amount of money he borrows to acquire or hold his units, if the lender of those

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borrowed funds owns an interest in us, is related to the unitholder or can look only to the units for repayment. A unitholder's at-risk amount on the basis of the unitholder's units increases or decreases, other than tax basis increases or decreases attributable to increases or decreases in his

In addition to the basis and at-risk limitations on the deductibility of losses, the passive loss limitations generally provide that individuals, closely-held corporations and personal service corporations can deduct losses from passive activities, which are generally trade or business activities in which they do not materially participate, only to the extent of the taxpayer's income from those passive activities. The passive loss limitations are applied separately to each publicly traded partnership. Consequently, any passive losses we generate will only be available to offset our passive income generated in the future from other passive activities or investments, including our investments or a unitholder's investments in other publicly traded partnerships, business or other income. Passive losses that are not deductible because they exceed a unitholder's share of income we generate may be deductible in an entire investment in us in a fully taxable transaction with an unrelated party. The passive loss limitations are applied after other applicable limitations, including at-risk rules and the basis limitation.

A unitholder's share of our net income may be offset by any of our suspended passive losses, but it may not be offset by any other current or future passive activities, including those attributable to other publicly traded partnerships.

Limitations on Interest Deductions

The deductibility of a non-corporate taxpayer's "investment interest expense" is generally limited to the amount of that taxpayer's "net investment income." Investment interest expense includes:

- (a) interest on indebtedness properly allocable to property held for investment;
- (b) our interest expense attributed to portfolio income; and
- (c) the portion of interest expense incurred to purchase or carry an interest in a passive activity to the extent attributable to portfolio income.

The computation of a unitholder's investment interest expense will take into account interest on any margin account borrowing or other debt used to purchase or carry an interest in a unit. Net investment income includes gross income from property held for investment and amounts treated as portfolio income under the passive loss limitations, less expenses, other than interest, directly connected with the production of investment income, but generally does not include gains attributable to the sale of investment or (if applicable) qualified dividend income. The IRS has indicated that the net passive income earned by a publicly traded partnership is allocated to its unitholders. In addition, the unitholder's share of our portfolio income will be treated as investment income.

Entity-Level Collections

If we are required or elect under applicable law to pay any federal, state, local or foreign income tax on behalf of any unitholder or are required to pay those taxes from our funds. That payment, if made, will be treated as a distribution of cash to the unitholder on whose behalf the payment is made. If, on behalf of a person whose identity cannot be determined, we are authorized to treat the payment as a distribution to all current unitholders. We may amend and restate our partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of units and to adjust the giving effect to these distributions, the priority and characterization of distributions otherwise applicable under our partnership agreement is not affected. Payments by us as described above could give rise to an overpayment of tax on behalf of an individual unitholder in which event the unitholder may be required to order to obtain a credit or refund.

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Allocation of Income, Gain, Loss and Deduction

In general our items of income, gain, loss and deduction will be allocated among the unitholders in accordance with their percentage interest in our partnership.

Specified items of our income, gain, loss and deduction will be allocated to account for any difference between the tax basis and fair market value of property contributed to us by a third party contributor that exists at the time of such contribution, referred to in this discussion as the “Contributed Property.” Such allocations, referred to as Section 704(c) Allocations, to a unitholder acquiring common units from us in connection with a contribution of property will be made if the tax bases of our assets were equal to their fair market values at the time of the transaction. In the event we issue additional common units in an open market transaction in the future, referred to as “reverse Section 704(c) Allocations,” similar to the Section 704(c) Allocations described above, with respect to partnership interests immediately prior to such issuance or other transactions to account for the difference between the “book” basis for partnership interests and the fair market value of all property held by us at the time of such issuance or future transaction. In addition, items of recapture income will be allocated to the unitholder who was allocated the deduction giving rise to the treatment of that gain as recapture income in order to minimize the recognition of such income to the unitholders. Finally, although we do not expect that our operations will result in the creation of negative capital accounts, if negative capital accounts are created, our income and gain will be allocated in an amount and manner sufficient to eliminate the negative balance as quickly as possible.

An allocation of items of our income, gain, loss or deduction, other than an allocation required by the Internal Revenue Code to eliminate a “book” capital account, credited with the fair market value of Contributed Property, and “tax” capital account, credited with the tax basis of such property, referred to in this discussion as the “Book-Tax Disparity,” will generally be given effect for federal income tax purposes in determining a partner’s share of an item of income, gain, loss or deduction only if the allocation has “substantial economic effect.” In any other case, a partner’s share of an item will be determined on the basis of the partner’s interest as determined by taking into account all the facts and circumstances, including:

- (a) his relative contributions to us;
- (b) the interests of all the partners in profits and losses;
- (c) the interest of all the partners in cash flow; and
- (d) the rights of all the partners to distributions of capital upon liquidation.

Latham & Watkins LLP is of the opinion that, with the exception of the issues described in “—Tax Consequences of Unit Ownership—Disposition of Common Units—Allocations Between Transferors and Transferees,” allocations under our amended and restated partnership agreement will be given effect for federal income tax purposes in determining a partner’s share of an item of income, gain, loss or deduction.

Treatment of Short Sales

A unitholder whose units are loaned to a “short seller” to cover a short sale of units may be considered as having disposed of those units and the proceeds therefrom will be treated for tax purposes as a partner with respect to those units during the period of the loan and may recognize gain or loss from the disposition of those units.

- (a) any of our income, gain, loss or deduction with respect to those units would not be reportable by the unitholder;

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- (b) any cash distributions received by the unitholder as to those units would be fully taxable; and
- (c) while not entirely free from doubt, all of these distributions would appear to be ordinary income.

Because there is no direct or indirect controlling authority on the issue relating to partnership interests, Latham & Watkins LLP has no treatment of a unitholder whose common units are loaned to a short seller to cover a short sale of common units; therefore, unitholders desiring to avoid the risk of gain recognition from a loan to a short seller are urged to modify any applicable brokerage account agreements to prohibit the loaning of their units. The IRS has previously announced that it is studying issues relating to the tax treatment of short sales of partnership interests. See *Common Units—Recognition of Gain or Loss*.

Alternative Minimum Tax

Each unitholder will be required to take into account his distributive share of any items of our income, gain, loss or deduction for purposes of the alternative minimum tax. The current minimum tax rate for noncorporate taxpayers is 26% on the first \$175,000 of alternative minimum taxable income in excess of the additional alternative minimum taxable income. Prospective unitholders are urged to consult with their tax advisors as to the impact of an investment in our common units on the alternative minimum tax.

Tax Rates

Under current law, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 35% and the highest rate applicable to long-term capital gains (generally, capital gains on certain assets held for more than twelve months) of individuals is 15% after December 31, 2012, and, thereafter, absent new legislation, the U.S. federal income tax rates on both ordinary income and long-term capital gains are subject to change by new legislation at any time.

The Patient Protection and Affordable Care Act of 2010, as amended by the Health Care and Education Reconciliation Act of 2010, imposes a Medicare tax on certain net investment income earned by individuals, estates and trusts for taxable years beginning after December 31, 2012. Net investment income generally includes a unitholder's allocable share of our income and gain realized by a unitholder from a sale of units. In the case of an individual, the tax will be imposed on the lesser of (i) the unitholder's net investment income or (ii) the amount by which the unitholder's modified adjusted gross income exceeds (a) \$125,000 (if the unitholder is married and filing jointly or a surviving spouse), \$125,000 (if the unitholder is married and filing separately) or \$200,000 (in any other case). The tax will be imposed on the lesser of (i) undistributed net investment income, or (ii) the excess adjusted gross income over the dollar amount applicable to an estate or trust begins.

Section 754 Election

We have made the election permitted by Section 754 of the Internal Revenue Code. That election is irrevocable without the consent of all unitholders and the termination of the partnership. Please read “—Disposition of Common Units—Constructive Termination.” The election will generally permit a purchaser's tax basis in our assets (“inside basis”) under Section 743(b) of the Internal Revenue Code to reflect his purchase price. This election applies to a person who purchases common units directly from us. The Section 743(b) adjustment belongs to the purchaser and not to other unitholders. For purposes of the inside basis in our assets with respect to a unitholder will be considered to have two components: (i) his share of our tax basis in our assets and (ii) the Section 743(b) adjustment to that basis.

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We have adopted the remedial allocation method as to all our properties. Where the remedial allocation method is adopted, the Treasury Regulations and the Internal Revenue Code require a portion of the Section 743(b) adjustment that is attributable to recovery property that is subject to depreciation under the Internal Revenue Code and whose book basis is in excess of its tax basis to be depreciated over the remaining cost recovery period for the property. Under Treasury Regulation Section 1.167(c)-1(a)(6), a Section 743(b) adjustment attributable to property subject to depreciation under the Internal Revenue Code, rather than cost recovery deductions under Section 168, is generally required to be depreciated using either the straight-line method or the remedial allocation method.

Under our partnership agreement, our general partner is authorized to take a position to preserve the uniformity of units even if that position is not consistent with any other Treasury Regulations. Please read “—Disposition of Common Units—Uniformity of Units.” We intend to depreciate the portion of the Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized Book-Tax Disparity, using a rate derived from the depreciation or amortization method and useful life applied to the property’s unamortized Book-Tax Disparity, or treat that portion of the adjustment attributable to property which is not amortizable. This method is consistent with the methods employed by other publicly traded partnerships. Treasury Regulation Section 1.167(c)-1(a)(6), which is not expected to directly apply to a material portion of our assets, and Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may take a depreciation or amortization rate for units acquired in the same month would receive depreciation or amortization, whether attributable to common basis or a Section 743(b) adjustment, at the applicable rate as if they had purchased a direct interest in our assets. This kind of aggregate approach may result in lower annual depreciation deductions than would otherwise be allowable to some unitholders. Please read “—Disposition of Common Units—Uniformity of Units.” A unitholder’s tax basis will be increased by his share of our deductions (whether or not such deductions were claimed on an individual’s income tax return) so that any position we take will not overstate the common unitholder’s basis in his common units, which may cause the unitholder to understate gain or overstate loss on any sale of units. Please read “—Disposition of Common Units—Recognition of Gain or Loss.” Latham & Watkins LLP is unable to opine as to whether our method for depreciation is sustainable for property subject to depreciation under Section 167 of the Internal Revenue Code or if we use an aggregate approach as described. There is no indirect controlling authority addressing the validity of these positions. Moreover, the IRS may challenge our position with respect to depreciation. If such a challenge were sustained, the gain from the sale of units might be increased by the amount of depreciation deductions.

A Section 754 election is advantageous if the transferee’s tax basis in his units is higher than the units’ share of the aggregate tax basis in our assets at the time of transfer. In that case, as a result of the election, the transferee would have, among other items, a greater amount of depreciation deductions than would otherwise be the case. Conversely, a Section 754 election is disadvantageous if the transferee’s tax basis in his units is lower than the transferee’s share of our assets immediately prior to the transfer. Thus, the fair market value of the units may be affected either favorably or unfavorably by a Section 754 election. We are required to make a Section 754 election regardless of whether a Section 754 election is made in the case of a transfer of an interest in us if we have a substantial built-in loss or a substantial basis reduction. Generally, a built-in loss or a basis reduction is substantial if it exceeds \$250,000.

The calculations involved in the Section 754 election are complex and will be made on the basis of assumptions as to the value of our assets. For example, the allocation of the Section 743(b) adjustment among our assets must be made in accordance with the Internal Revenue Code. The

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reallocate some or all of any Section 743(b) adjustment allocated by us to our tangible assets to goodwill instead. Goodwill, as an intangible asset, is not amortizable over a longer period of time or under a less accelerated method than our tangible assets. We cannot assure you that the determination of goodwill will not be challenged by the IRS and that the deductions resulting from them will not be reduced or disallowed altogether. Should the IRS require a different method, should, in our opinion, the expense of compliance exceed the benefit of the election, we may seek permission from the IRS to revoke our Section 743(b) election. If granted, a subsequent purchaser of units may be allocated more income than he would have been allocated had the election not been revoked.

Tax Treatment of Operations

Accounting Method and Taxable Year

We use the year ending December 31 as our taxable year and the accrual method of accounting for federal income tax purposes. Each unitholder will include in income his share of our income, gain, loss and deduction for our taxable year ending within or with his taxable year. In addition, a unitholder who disposes of all of his units following the close of our taxable year but before the close of his taxable year will include in income, gain, loss and deduction in income for his taxable year, with the result that he will be required to include in income for his taxable year the income, gain, loss and deduction for the months of our income, gain, loss and deduction. Please read “—Disposition of Common Units—Allocations Between Transferors and Transferees.”

Tax Basis, Depreciation and Amortization

The tax basis of our assets will be used for purposes of computing depreciation and cost recovery deductions and, ultimately, gain or loss. The federal income tax burden associated with the difference between the fair market value of our assets and their tax basis immediately prior to the offering will be borne by unitholders holding interests in us prior to any such offering. Please read “—Tax Consequences of Unit Ownership—Allocation of Income, Gain, Loss and Deduction.” To the extent allowable, we may elect to use the depreciation and cost recovery methods, including bonus depreciation to the extent available, that would be taken in the early years after assets subject to these allowances are placed in service. We may not be entitled to any amortization deduction for properties conveyed to us or held by us at the time of any offering. Please read “—Disposition of Common Units—Uniformity of Units.” Property used in a trade or business may be depreciated using accelerated methods permitted by the Internal Revenue Code.

If we dispose of depreciable property by sale, foreclosure or otherwise, all or a portion of any gain, determined by reference to the adjusted tax basis of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, if we dispose of depreciable property, recovery or depreciation deductions with respect to property we own will likely be required to recapture some or all of those deductions as ordinary income. Please read “—Tax Consequences of Unit Ownership—Allocation of Income, Gain, Loss and Deduction” and “—Disposition of Common Units—Gain or Loss.”

The costs we incur in selling our units (called “syndication expenses”) must be capitalized and cannot be deducted currently, ratably over the period of the offering. There are uncertainties regarding the classification of costs as organization expenses, which may be amortized by us, and as syndication expenses, which are not deductible. Underwriting discounts and commissions we incur will be treated as syndication expenses.

Valuation and Tax Basis of Our Properties

The federal income tax consequences of the ownership and disposition of units will depend in part on our estimates of the relative fair market value of our assets. Although we may from time to time consult with professional appraisers regarding valuation matters, we will make many of the

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value estimates ourselves. These estimates and determinations of basis are subject to challenge and will not be binding on the IRS or the courts. If the character or basis are later found to be incorrect, the character and amount of items of income, gain, loss or deductions previously reported by unitholders might be required to adjust their tax liability for prior years and incur interest and penalties with respect to those adjustments.

Disposition of Common Units

Recognition of Gain or Loss

Gain or loss will be recognized on a sale of units equal to the difference between the amount realized and the unitholder's tax basis for the units. The amount realized will be measured by the sum of the cash or the fair market value of other property received by him plus his share of our nonrecourse liabilities. If the amount realized includes a unitholder's share of our nonrecourse liabilities, the gain recognized on the sale of units could result in a tax liability in the event of a sale.

Prior distributions from us that in the aggregate were in excess of cumulative net taxable income for a common unit and, therefore, deemed to be tax-exempt for the common unit will, in effect, become taxable income if the common unit is sold at a price greater than the unitholder's tax basis in that common unit less than his original cost.

Except as noted below, gain or loss recognized by a unitholder, other than a "dealer" in units, on the sale or exchange of a unit will generally be capital gain or loss. Capital gain recognized by an individual on the sale of units held for more than twelve months will generally be taxed at favorable rates. Ordinary income or loss, which will likely be substantial, will be separately computed and taxed as ordinary income or loss under Section 751 of the Internal Revenue Code. Assets giving rise to depreciation recapture or other "unrealized receivables" or to "inventory items" we own. The term "unrealized receivables" includes depreciation recapture. Ordinary income attributable to unrealized receivables, inventory items and depreciation recapture may be recognized upon the sale of a unit and may be recognized even if there is a net taxable loss realized on the sale of a unit. Thus, a unitholder may recognize a net taxable loss upon a sale of units. Capital losses may offset capital gains and no more than \$3,000 of ordinary income, in the case of individuals, and capital gains in the case of corporations.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single tax basis for those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using the "proportionate apportionment" method, which generally means that the tax basis allocated to the interest sold equals an amount that bears the same relation to the total tax basis for the interest in the partnership as the value of the interest sold bears to the value of the partner's entire interest in the partnership. Treasury Regulations under the Internal Revenue Code allow a selling unitholder who can identify common units transferred with an ascertainable holding period to elect to use the actual holding period of common units transferred. Thus, according to the ruling discussed above, a common unitholder will be unable to select high or low basis for common units transferred with corporate stock, but, according to the Treasury Regulations, he may designate specific common units sold for purposes of determining the holding period. A unitholder electing to use the actual holding period of common units transferred must consistently use that identification method for all subsequent sales of common units. A unitholder considering the purchase of additional units or a sale of common units purchased in separate transactions is urged to consider the consequences of this ruling and application of the Treasury Regulations.

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Specific provisions of the Internal Revenue Code affect the taxation of some financial products and securities, including partnership interests. If a taxpayer has previously sold an “appreciated” partnership interest, one in which gain would be recognized if it were sold, assigned or terminated at its fair market value, and the taxpayer or a related person then acquires the partnership interest or substantially identical property, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue regulations that treat a taxpayer that enters into transactions or positions that have substantially the same economic effect as having constructively sold the financial position.

- (a) a short sale;
- (b) an offsetting notional principal contract; or
- (c) a futures or forward contract;

in each case, with respect to the partnership interest or substantially identical property.

Moreover, if a taxpayer has previously entered into a short sale, an offsetting notional principal contract or a futures or forward contract, and the taxpayer or a related person then acquires the partnership interest or substantially identical property, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue regulations that treat a taxpayer that enters into transactions or positions that have substantially the same economic effect as having constructively sold the financial position.

Allocations Between Transferors and Transferees

In general, our taxable income and losses will be determined annually, will be prorated on a monthly basis and will be subsequently allocated to the unitholders in proportion to the number of units owned by each of them as of the opening of the applicable exchange on the first business day of the month, which is the “Allocation Date.” However, gain or loss realized on a sale or other disposition of our assets other than in the ordinary course of business will be allocated to the unitholders on the Allocation Date in the month in which that gain or loss is recognized. As a result, a unitholder transferring units may be allocated a portion of the gain or loss deduction realized after the date of transfer.

Although simplifying conventions are contemplated by the Internal Revenue Code and most publicly traded partnerships use similar simplifying methods, such a method may not be permitted under existing Treasury Regulations as there is no direct or indirect controlling authority on this issue. Recently, the IRS issued proposed Treasury Regulations that provide a safe harbor pursuant to which a publicly traded partnership may use a similar method to allocate tax items among transferor and transferee unitholders, although such tax items must be prorated on a daily basis. Existing publicly traded partnerships are not bound by these proposed Treasury Regulations; however, they are not binding on the IRS and are subject to change until final Treasury Regulations are issued. Watkins LLP is unable to opine on the validity of this method of allocating income and deductions between transferor and transferee unitholders until the method is finally resolved by the IRS or the courts. If this method is not allowed under the Treasury Regulations, or only applies to transfers of less than 10% of the partnership's taxable income or losses might be reallocated among the unitholders. We are authorized to revise our method of allocation between transferor and transferee unitholders whose interests vary during a taxable year, to conform to a method permitted under future Treasury Regulations. A unitholder who transfers units in a quarter and who disposes of them prior to the record date set for a cash distribution for that quarter will be allocated items of our income, gain or loss for that quarter but will not be entitled to receive that cash distribution.

Notification Requirements

A unitholder who sells any of his units is generally required to notify us in writing of that sale within 30 days after the sale (or, if earlier, the date of the sale). A purchaser of units who purchases units from another unitholder is also generally required to notify us in writing of that purchase within 30 days of the purchase. Upon receiving such notifications, we are required to notify the IRS of that transaction and to

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furnish specified information to the transferor and transferee. Failure to notify us of a purchase may, in some cases, lead to the imposition of requirements do not apply to a sale by an individual who is a citizen of the United States and who effects the sale or exchange through a broker.

Constructive Termination

We will be considered to have been terminated for tax purposes if there are sales or exchanges which, in the aggregate, constitute 50% of our capital and profits within a twelve-month period. For purposes of measuring whether the 50% threshold is reached, multiple sales of the same property will be treated as a single sale if they occur within the same taxable year for all unitholders. In the case of a unitholder reporting on a taxable year other than December 31, the closing of our taxable year may result in more than twelve months of our taxable income or loss being includable in his tax return. A constructive termination occurring on a date other than December 31 will result in us filing two tax returns for one fiscal year. The tax returns will be borne by all common unitholders. We would be required to make new tax elections after a termination, including a new election under the Revenue Code, and a termination would result in a deferral of our deductions for depreciation. A termination could also result in penalties if a termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, any tax legislation enacted before the termination.

Uniformity of Units

Because we cannot match transferors and transferees of units, we must maintain uniformity of the economic and tax characteristics of our units. In the absence of uniformity, we may be unable to completely comply with a number of federal income tax requirements, both statutory and regulatory, that result from a literal application of Treasury Regulation Section 1.167(c)-1(a)(6) and Treasury Regulation Section 1.197-2(g)(3). Any non-uniformity will result in a reduction in the value of the units. Please read “—Tax Consequences of Unit Ownership—Section 754 Election.” We intend to depreciate the portion of the value attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized Book-Tax Disparity, using a rate derived from the depreciation or amortization method and useful life applied to the property’s unamortized Book-Tax Disparity, or treat that portion attributable to property the common basis of which is not amortizable, consistent with the Treasury Regulations under Section 743 of the Internal Revenue Code. This position may be inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6), which is not expected to directly apply to a material portion of the value. Treasury Regulation Section 1.197-2(g)(3). Please read “—Tax Consequences of Unit Ownership—Section 754 Election.” To the extent that the Section 743(b) adjustment in appreciation in value in excess of the unamortized Book-Tax Disparity, we will apply the rules described in the Treasury Regulations and legislation. If this position cannot reasonably be taken, we may adopt a depreciation and amortization position under which all purchasers acquiring units in our units receive depreciation and amortization deductions, whether attributable to common basis or a Section 743(b) adjustment, based upon the same application to their direct interest in our assets. If this position is adopted, it may result in lower annual depreciation and amortization deductions than would otherwise be available to unitholders and risk the loss of depreciation and amortization deductions not taken in the year that these deductions are otherwise allowable. If we determine that the loss of depreciation and amortization deductions will have a material adverse effect on the unitholders. If we choose not to adopt this position, we may use any other reasonable depreciation and amortization method to preserve the uniformity of the intrinsic tax characteristics of any units in our units. This effect on the unitholders. In either case, and as stated above under “—Tax Consequences of Unit Ownership—Section 754 Election,” Latham & Watkins LLP has issued an opinion with respect to these methods. Moreover, the IRS may challenge any method of depreciating the Section 743(b) adjustment described above.

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challenge were sustained, the uniformity of units might be affected, and the gain from the sale of units might be increased without the benefit of the following provisions: “—Disposition of Common Units—Recognition of Gain or Loss.”

Tax-Exempt Organizations and Other Investors

Ownership of units by employee benefit plans, other tax-exempt organizations, non-resident aliens, foreign corporations and other foreign investors and, as described below to a limited extent, may have substantially adverse tax consequences to them. If you are a tax-exempt organization, you should consult your tax advisor before investing in our common units. Employee benefit plans and most other organizations exempt from federal income tax, such as retirement accounts and other retirement plans, are subject to federal income tax on unrelated business taxable income. Virtually all of our income from a tax-exempt organization will be unrelated business taxable income and will be taxable to it.

Non-resident aliens and foreign corporations, trusts or estates that own units will be considered to be engaged in business in the United States from the sale of units. As a consequence, they will be required to file federal tax returns to report their share of our income, gain, loss or deduction and pay for their share of our net income or gain. Moreover, under rules applicable to publicly traded partnerships, our quarterly distribution to foreign unitholders will be subject to withholding at the highest applicable effective tax rate. Each foreign unitholder must obtain a taxpayer identification number from the IRS and file a Form W-8BEN or applicable substitute form in order to obtain credit for these withholding taxes. A change in applicable law may affect the amount of withholding. In addition, because a foreign corporation that owns units will be treated as engaged in a U.S. trade or business, that corporation may be subject to a rate of 30%, in addition to regular federal income tax, on its share of our earnings and profits, as adjusted for changes in the foreign corporation's income tax liability effectively connected with the conduct of a U.S. trade or business. That tax may be reduced or eliminated by an income tax treaty between the United States and the country in which the foreign corporate unitholder is a “qualified resident.” In addition, this type of unitholder is subject to special information reporting requirements under the Internal Revenue Code.

A foreign unitholder who sells or otherwise disposes of a common unit will be subject to U.S. federal income tax on gain realized from the sale of the unit to the extent the gain is effectively connected with a U.S. trade or business of the foreign unitholder. Under a ruling published by the IRS, interpreted as “effectively connected income,” a foreign unitholder would be considered to be engaged in a trade or business in the United States by virtue of the U.S. trade or business of all of that unitholder's gain would be effectively connected with that unitholder's indirect U.S. trade or business. Moreover, under the Foreign Investment in Real Property Tax Act, a foreign common unitholder generally will be subject to U.S. federal income tax upon the sale or disposition of a common unit if (i) he owns or constructs (under certain attribution rules) more than 5% of our common units at any time during the five-year period ending on the date of such disposition and (ii) the fair market value of all of our assets consisted of U.S. real property interests at any time during the shorter of the period during which such unitholder held the unit or the five-year period ending on the date of disposition. Currently, more than 50% of our assets consist of U.S. real property interests and we do not expect to change that. Therefore, foreign unitholders may be subject to federal income tax on gain from the sale or disposition of their units.

Recent changes in law may affect certain foreign unitholders. Please read “—Administrative Matters—Additional Withholding Requirements.”

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Administrative Matters

Information Returns and Audit Procedures

We intend to furnish to each unitholder, within 90 days after the close of each calendar year, specific tax information, including a Schedule K-1, of our income, gain, loss and deduction for our preceding taxable year. In preparing this information, which will not be reviewed by counsel, we will report our tax reporting positions, some of which have been mentioned earlier, to determine each unitholder's share of income, gain, loss and deduction. We will yield a result that conforms to the requirements of the Internal Revenue Code, Treasury Regulations or administrative interpretations of the Code. Watkins LLP can assure prospective unitholders that the IRS will not successfully contend in court that those positions are impermissible. Any adjustments that negatively affect the value of the units. The IRS may audit our federal income tax information returns. Adjustments resulting from an IRS audit of a prior year's tax liability, and possibly may result in an audit of his return. Any audit of a unitholder's return could result in adjustments not related to our returns.

Partnerships generally are treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments and proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined in a partnership proceeding rather than by the partners. The Internal Revenue Code requires that one partner be designated as the "Tax Matters Partner" for these purposes.

The amended and restated partnership agreement names our general partner as our Tax Matters Partner. The Tax Matters Partner has authority to act on our behalf and on behalf of unitholders. In addition, the Tax Matters Partner can extend the statute of limitations for assessment of tax deficiencies on our returns. The Tax Matters Partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS unless that unitholder agrees with the IRS, not to give that authority to the Tax Matters Partner. The Tax Matters Partner may seek judicial review, by which all the unitholders may participate in the administrative adjustment and, if the Tax Matters Partner fails to seek judicial review, judicial review may be sought by any unitholder having in the aggregate at least a 5% interest in profits. However, only one action for judicial review will go forward. In the outcome may participate. The Tax Matters Partner may select the forum for judicial review, and if the Tax Matters Partner selects the Tax Court, rather than the Tax Court, partners may be required to pay any deficiency asserted by the IRS before judicial review is available.

A unitholder must file a statement with the IRS identifying the treatment of any item on his federal income tax return that is not consistent with the partnership's tax return. Intentional or negligent disregard of this consistency requirement may subject a unitholder to substantial penalties.

Additional Withholding Requirements

Withholding taxes may apply to certain types of payments made to "foreign financial institutions" (as specially defined in the Internal Revenue Code) and non-U.S. entities. Specifically, a 30% withholding tax may be imposed on interest, dividends and other fixed or determinable annual or periodic payments from sources within the United States ("FDAP Income"), or gross proceeds from the sale or other disposition of any property of a type which can produce income from sources within the United States paid to a foreign financial institution or to a non-financial foreign entity, unless (i) the foreign financial institution is a reporting institution, (ii) the non-financial foreign entity either certifies it does not have any substantial U.S. owners or furnishes identifying information to the IRS, or (iii) the foreign financial institution or non-financial foreign entity otherwise qualifies for an exemption from these rules. If the payee is a foreign financial institution or non-financial foreign entity subject to the diligence and reporting requirements in clause (i) above, it must enter into an agreement with the U.S. Treasury requiring, among other things, the

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things, that it undertake to identify accounts held by certain U.S. persons or U.S.-owned foreign entities, annually report certain information and make payments on payments to non-compliant foreign financial institutions and certain other account holders.

Although these rules currently apply to applicable payments made after December 31, 2012, the IRS has issued proposed Treasury Regulations. The withholding provisions described above will generally apply to payments of FDAP Income made on or after January 1, 2014 and to payments made on or after January 1, 2015. The proposed Treasury Regulations described above will not be effective until they are issued in their final form, and it is not possible to determine whether the proposed regulations will be finalized in their current form or at all. Each prospective unitholder should consult with its tax advisor regarding the applicability these withholding provisions to an investment in our common units.

Nominee Reporting

Persons who hold an interest in us as a nominee for another person are required to furnish to us:

- (a) the name, address and taxpayer identification number of the beneficial owner and the nominee;
- (b) whether the beneficial owner is:
 - 1. a person that is not a U.S. person;
 - 2. foreign government, an international organization or any wholly owned agency or instrumentality of either of the foregoing;
 - 3. a tax-exempt entity;
- (c) the amount and description of units held, acquired or transferred for the beneficial owner; and
- (d) specific information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost basis and net proceeds from dispositions.

Brokers and financial institutions are required to furnish additional information, including whether they are U.S. persons and specific information regarding the acquisition or transfer for their own account. A penalty of \$100 per failure, up to a maximum of \$1,500,000 per calendar year, is imposed by the Internal Revenue Service for failure to furnish that information to us. The nominee is required to supply the beneficial owner of the units with the information furnished to us.

Accuracy-Related Penalties

An additional tax equal to 20% of the amount of any portion of an underpayment of tax that is attributable to one or more specified categories of rules or regulations, substantial understatements of income tax and substantial valuation misstatements, is imposed by the Internal Revenue Service. However, for any portion of an underpayment if it is shown that there was a reasonable cause for that portion and that the taxpayer acted in good faith.

For individuals, a substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the amount shown on the return for the taxable year or \$5,000 (\$10,000 for most corporations). The amount of any understatement subject to penalty generally is attributable to a position adopted on the return:

- (a) for which there is, or was, “substantial authority”; or
- (b) as to which there is a reasonable basis and the pertinent facts of that position are disclosed on the return.

If any item of income, gain, loss or deduction included in the distributive shares of unitholders might result in that kind of an “understatement” if “substantial authority” exists, we must disclose the pertinent facts on our return. In addition, we will make a reasonable effort to furnish sufficient

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unitholders to make adequate disclosure on their returns and to take other actions as may be appropriate to permit unitholders to avoid liability for penalties that may apply to “tax shelters,” which we do not believe includes us, or any of our investments, plans or arrangements.

A substantial valuation misstatement exists if (a) the value of any property, or the adjusted basis of any property, claimed on a tax return is determined to be the correct amount of the valuation or adjusted basis, (b) the price for any property or services (or for the use of property) or the amount paid to any transaction between persons described in Internal Revenue Code Section 482 is 200% or more (or 50% or less) of the amount determined to be the correct amount of such price, or (c) the net Internal Revenue Code Section 482 transfer price adjustment for the taxable year exceeds the lesser of 20% of the taxpayer’s gross receipts. No penalty is imposed unless the portion of the underpayment attributable to a substantial valuation misstatement exceeds \$5,000 (or \$10,000 for corporations). If the valuation claimed on a return is 200% or more than the correct valuation or certain other thresholds are met, the penalty may be increased to 50%. We anticipate making any valuation misstatements.

In addition, the 20% accuracy-related penalty also applies to any portion of an underpayment of tax that is attributable to transactions that are not disclosed. To the extent that such transactions are not disclosed, the penalty imposed is increased to 40%. Additionally, there is no reasonable cause defense to the 20% accuracy-related penalty for transactions.

Reportable Transactions

If we were to engage in a “reportable transaction,” we (and possibly you and others) would be required to make a detailed disclosure of the transaction. A transaction may be a reportable transaction based upon any of several factors, including the fact that it is a type of tax avoidance transaction, a “listed transaction” or that it produces certain kinds of losses for partnerships, individuals, S corporations, and trusts in excess of \$2 million over a combination of six successive tax years. Our participation in a reportable transaction could increase the likelihood that our federal income tax return (and your tax return) would be audited by the IRS. Please read “—Administrative Matters—Information Returns and Audit Procedures.”

Moreover, if we were to participate in a reportable transaction with a significant purpose to avoid or evade tax, or in any listed transaction, we would be subject to the following additional consequences:

- (a) accuracy-related penalties with a broader scope, significantly narrower exceptions, and potentially greater amounts than described in “—Administrative Matters—Accuracy-Related Penalties;”
- (b) for those persons otherwise entitled to deduct interest on federal tax deficiencies, nondeductibility of interest on any resulting tax deficiencies;
- (c) in the case of a listed transaction, an extended statute of limitations.

We do not expect to engage in any “reportable transactions.”

Recent Legislative Developments

The present federal income tax treatment of publicly traded partnerships, including us, or an investment in our common units may be modified by legislation or judicial interpretation at any time. For example, from time to time, members of the U.S. Congress propose and consider substantive changes to the tax laws that affect publicly traded partnerships. Currently, one such legislative proposal would eliminate the qualifying income exception upon the sale of a partnership for U.S. federal income tax purposes. Please read “—Partnership Status.” We are unable to predict whether any such changes will be enacted, and it is possible that a change in law could affect us and may be applied retroactively. Any such changes could negatively impact the value of an investment in our common units.

[Table of Contents](#)**State, Local, Foreign and Other Tax Considerations**

In addition to federal income taxes, you likely will be subject to other taxes, such as state, local and foreign income taxes, unincorporated inheritance or intangible taxes that may be imposed by the various jurisdictions in which we do business or own property or in which you are located. Where the impact of those various taxes is not presented here, each prospective unitholder should consider their potential impact on his investment in us. We currently do business in 23 states. Many of these states impose a personal income tax on individuals; certain of these states also impose an income tax on corporations, partnerships, property or do business in other jurisdictions in the future. Although you may not be required to file a return and pay taxes in some jurisdictions, if a jurisdiction falls below the filing and payment requirement, you will be required to file income tax returns and to pay income taxes in many of those jurisdictions where you do business or own property and may be subject to penalties for failure to comply with those requirements. In some jurisdictions, tax losses may be incurred and may not be available to offset income in subsequent taxable years. Some of the jurisdictions may require us, or we may elect, to withhold amounts to be distributed to a unitholder who is not a resident of the jurisdiction. Withholding, the amount of which may be greater or less than the unitholder's liability to the jurisdiction, generally does not relieve a nonresident unitholder from the obligation to file an income tax return. Amounts withheld from distributions to unitholders for purposes of determining the amounts distributed by us. Please read “—Tax Consequences of Unit Ownership—Entity-Level Considerations” for our estimate of our future operations, our general partner anticipates that any amounts required to be withheld will not be material.

It is the responsibility of each unitholder to investigate the legal and tax consequences, under the laws of pertinent states, localities and foreign countries, of an investment in us. Accordingly, each prospective unitholder is urged to consult his own tax counsel or other advisor with regard to those matters. Each unitholder to file all state, local and foreign, as well as U.S. federal tax returns, that may be required of him. Latham & Watkins LLP has advised us of the local or foreign tax consequences of an investment in us.

Tax Consequences of Ownership of Debt Securities

A description of the material federal income tax consequences of the acquisition, ownership and disposition of debt securities will be included in the offering materials relating to the offering of debt securities.

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INVESTMENT BY U.S. EMPLOYEE BENEFIT PLAN

An investment in our common units or debt securities by an employee benefit plan is subject to certain additional considerations because it is subject to the fiduciary responsibility and prohibited transaction provisions of the Employee Retirement Income Security Act of 1974, as amended, and the Internal Revenue Code, as well as provisions imposed by Section 4975 of the Internal Revenue Code and provisions under any federal, state, local, non-U.S. or other laws or regulations that apply to the Internal Revenue Code or ERISA, which we refer to collectively as Similar Laws. As used herein, the term “employee benefit plan” includes pension, profit-sharing and stock bonus plans, Keogh plans, simplified employee pension plans and tax deferred annuities or individual retirement accounts established or maintained by an employer or employee organization, and entities whose underlying assets are considered to include “plan assets” arrangements.

General Fiduciary Matters

ERISA and the Internal Revenue Code impose certain duties on persons who are fiduciaries of an employee benefit plan that is subject to the Internal Revenue Code, which we refer to as an ERISA Plan, and prohibit certain transactions involving the assets of an ERISA Plan and its parties. Under ERISA and the Internal Revenue Code, any person who exercises any discretionary authority or control over the administration, management or disposition of the assets of such an ERISA Plan, or who renders investment advice for a fee or other compensation to such an ERISA Plan, to be a fiduciary of the ERISA Plan. In considering an investment in our units or debt securities, among other things, consideration should be given to (a) whether the investment is prudent under Section 404(a)(1)(B) of ERISA and any other applicable Similar Laws; (b) whether in making such investment, such plan will comply with the requirements of Section 404(a)(1)(C) of ERISA and any other applicable Similar Laws; (c) whether making such an investment will comply with the delegated fiduciary transaction provisions of ERISA, the Internal Revenue Code and any other applicable Similar Laws and (d) whether such investment will result in business taxable income by such plan and, if so, the potential after-tax investment return. Please read “Material Tax Considerations—Tax Exemptions for Investors.” The person with investment discretion with respect to the assets of an employee benefit plan, which we refer to as a fiduciary, should ensure that any investment in our units or debt securities is authorized by the appropriate governing instrument and is a proper investment for such plan.

Prohibited Transaction Issues

Section 406 of ERISA and Section 4975 of the Internal Revenue Code (which also applies to IRAs that are not considered part of an employee benefit plan) prohibit an employee benefit plan from engaging in certain transactions involving “plan assets” with parties that are “parties in interest” under ERISA or the Internal Revenue Code with respect to the plan, unless an exemption is available. A party in interest or disqualified person who engages in a prohibited transaction may be subject to excise taxes and other penalties and liabilities under ERISA and the Internal Revenue Code. In addition, the fiduciary of the plan who engages in a non-exempt prohibited transaction may be subject to penalties and liabilities under ERISA and the Internal Revenue Code.

The acquisition and/or holding of the debt securities by an ERISA Plan with respect to which we or the initial purchasers are considered a party in interest, may constitute or result in a direct or indirect prohibited transaction under Section 406 of ERISA and/or Section 4975 of the Internal Revenue Code if the securities are acquired and held in accordance with an applicable statutory, class or individual prohibited transaction exemption. In this regard, we have issued prohibited transaction class exemptions, or “PTCEs,” that may apply to the acquisition, holding and, if applicable, conversion of the securities. These exemptions include, without limitation, PTCE 84-14 respecting transactions determined by independent qualified professional asset managers, PTCE 90-

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pooled separate accounts, PTCE 91-38 respecting bank collective investment funds, PTCE 95-60 respecting life insurance company general transactions determined by in-house asset managers. There can be no assurance that all of the conditions of any such exemptions will be satisfied.

Because of the foregoing, the debt securities should not be purchased or held (or converted to equity securities, in the case of any conversion) as “plan assets” of any employee benefit plan, unless such purchase and holding (or conversion, if any) will not constitute a non-exempt prohibited transaction under Section 4975 of the Internal Revenue Code or similar violation of any applicable Similar Laws.

Representation

Accordingly, by acceptance of the debt securities, each purchaser and subsequent transferee of the debt securities will be deemed to have agreed that either (i) no portion of the assets used by such purchaser or transferee to acquire and hold the notes constitutes assets of any employee benefit plan (and any conversion, if applicable) of the notes by such purchaser or transferee will not constitute a non-exempt prohibited transaction under Section 4975 of the Internal Revenue Code or similar violation under any applicable Similar Laws.

Plan Asset Issues

In addition to considering whether the purchase of our common units or debt securities is a prohibited transaction, a fiduciary of an employee benefit plan should consider whether such plan will, by investing in our units or debt securities, be deemed to own an undivided interest in our assets, with the result that the fiduciary of such plan and our operations would be subject to the regulatory restrictions of ERISA, including its prohibited transaction rules, the rules of the Internal Revenue Code and any other applicable Similar Laws.

The Department of Labor regulations provide guidance with respect to whether the assets of an entity in which employee benefit plans are invested are deemed “plan assets” under certain circumstances. Pursuant to these regulations, an entity’s assets would not be considered to be “plan assets” if (a) the equity interest acquired by employee benefit plans are publicly offered securities—i.e., the equity interests are widely held by 100 or more investors, (b) the equity interests are other, freely transferable and registered pursuant to certain provisions of the federal securities laws, (b) the entity is an “operating company” engaged in the production or sale of a product or service other than the investment of capital either directly or through a majority owned subsidiary or subsidiary, and (c) the investment by benefit plan investors, which is defined to mean that less than 25% of the value of each class of equity interest (disregarding conversion rights) is held by the employee benefit plans that are subject to part 4 of Title I of ERISA (which excludes non-electing church plans) and/or Section 4975 of the Internal Revenue Code, IRAs and certain other employee benefit plans not subject to ERISA. With respect to an investment in our units, our assets should not be considered “plan assets” under these regulations because it is expected that our units will satisfy the requirements in (a) and (b) above and may also satisfy the requirements in (c) above (although we do not monitor the level of benefit plan investment in our units with (c)). With respect to an investment in our debt securities, our assets should not be considered “plan assets” under these regulations because our debt securities or, even if they are issued with a feature that allows their conversion to equity securities, the securities into which they will be converted will satisfy the requirements in (a) and (b) above.

The foregoing discussion of issues arising for employee benefit plan investments under ERISA, the Internal Revenue Code and Similar Laws is not intended to constitute legal advice. Plan fiduciaries contemplating a purchase of our limited partnership units or debt securities should consult with their own counsel regarding the application of ERISA, the Internal Revenue Code and other Similar Laws in light of the serious penalties imposed on persons who engage in prohibited transactions.

[Table of Contents](#)**LEGAL MATTERS**

In connection with particular offerings of the securities in the future, and if stated in the applicable prospectus supplement, the validity upon for us by Latham & Watkins LLP, Houston, Texas and for any underwriters or agents by counsel named in the applicable prospectus supplement.

EXPERTS

The consolidated financial statements of Magellan Midstream Partners, L.P. appearing in Magellan Midstream Partners, L.P.'s Annual Report ended December 31, 2011, and the effectiveness of Magellan Midstream Partners, L.P.'s internal control over financial reporting as of December 31, 2011, Ernst & Young LLP, independent registered public accounting firm, as set forth in their reports thereon, included therein, and incorporated herein by reference. The financial statements are incorporated herein by reference in reliance upon such reports given on the authority of such firm as experts in accounting.

WHERE YOU CAN FIND MORE INFORMATION

In addition, we file annual, quarterly and current reports and other information electronically with the SEC. You may read and copy any of these reports at the SEC's public reference room at Room 1580, 100 F. Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for information. You can also find our filings on the SEC's website at <http://www.sec.gov> and on our website at <http://www.magellanlp.com>. Information contained in this prospectus, unless specifically so designated and filed with the SEC. We have filed with the SEC a Registration Statement on Form S-3 relating to this prospectus. The Registration Statement, including the attached exhibits, contains additional relevant information about us. This prospectus is not a contract and does not contain all the information in the Registration Statement. The rules and regulations of the SEC allow us to omit some information from the Registration Statement from this prospectus. Whenever a reference is made in this prospectus to a contract or other document of Magellan Midstream Partners, L.P. and you should refer to the exhibits that are a part of the Registration Statement for a copy of the contract or other document. You may review the Registration Statement at the SEC's public reference room in Washington, D.C., as well as through the SEC's website.

INCORPORATION OF CERTAIN INFORMATION BY REFERENCE

The SEC allows us to "incorporate by reference" the information we have filed with the SEC, which means that we can disclose important information actually including the specific information in this prospectus by referring you to those documents filed separately with the SEC. These other documents include information about us, our financial condition and results of operations. The information incorporated by reference is an important part of this prospectus. We file with the SEC will automatically update and supersede information in this prospectus and other information previously filed with the SEC. If you invest in any securities under this prospectus, you should always check for reports we may have filed with the SEC after the date of this prospectus. We have incorporated into this prospectus the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Act of 1933, as amended, offering under this prospectus and any prospectus supplement is completed or terminated, other than information furnished to the SEC under 17 CFR 230.101, which is not deemed filed under the Exchange Act and is not incorporated in this prospectus:

- Annual Report on Form 10-K for the year ended December 31, 2011 filed on February 27, 2012;
- Definitive Proxy Statement on Schedule 14A filed on February 24, 2012;

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- Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2012 filed on May 3, 2012 and the Quarterly Report ended June 30, 2012 filed on August 2, 2012;
- Current Reports on Form 8-K filed on April 26, 2012 and on July 27 2012; and
- The description of our common units and our partnership agreement contained in our Registration Statement on Form 8-A filed Amendment No. 1 on Form 8-A/A filed on November 5, 2009, Amendment No. 2 on Form 8-A/A filed on October 28, 2011, and filed for the purpose of updating such description.

We will provide without charge to each person, including any beneficial owner, to whom this prospectus is delivered, upon written request, a copy of any document incorporated by reference in this prospectus, other than exhibits to any such document not specifically described above. Requests for such documents should be directed to:

Investor Relations Department
Magellan Midstream Partners, L.P.
One Williams Center
Tulsa, Oklahoma 74172
Local phone: (918) 574-7000
Toll-free phone: (877) 934-6571

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\$250,000,000



4.20% Senior Notes due 2042

PROSPECTUS SUPPLEMENT

Barclays

Deutsche Bank Securities

SunTrust Robinson Humphrey

Wells Fargo Securities

Citigroup

J.P. Morgan
Mitsubishi UFJ Securities
PNC Capital Markets LLC
UBS Investment Bank
US Bancorp